

SIDE TWO

Operator Name AL-LA-LYN Oil, Inc. Lease Name Mills Well # #1
 Sec. 28 Twp. 9S Rge. 20W East County Rooks
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description

FORMATION	SAMPLE	E. LOG	DATUM
Anhydrite	1741	1758	+498
Base/Anh.	1788	1792	+464
Topeka	3241	3296	-1040
Heebner	3499	3504	-1248
Toronto	3520	3528	-1272
Lansing	3538	3544	-1288
Base KC	3759	3766	-1510
Cherty Congl.	3818	3824	-1568
Arbuckle	Not Reached		----
NTD	3881	3882	-1626

CASING RECORD

New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	19#	209'	60/40poz	140	3%cc 2%gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size _____ Set At _____ Packer At _____
 Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval _____

TELEPHONE:

AREA CODE 913 483-2627

ORIGINAL
ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
 RUSSELL, KANSAS 67665

-20-00

TO: Al La Lyn Oil Company
614 W. 10th
Ellis, Kansas 67637

INVOICE NO. 57814
 PURCHASE ORDER NO. _____
 LEASE NAME Mills #1
 DATE Oct. 27, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 14 sks @\$5.25	\$ 598.50
Pozmix 76 sks @\$2.25	171.00
Gel 7 sks @\$6.75	47.25
Flo seal 25# @\$1.00	<u>25.00</u>

\$ 841.75

Handling 190 sks @\$1.00	190.00
Mileage (15) @\$0.03c per sk per mi	85.50
Plugging	380.00
Mi @\$2.00 pmp. trk.	30.00
1 plug	<u>21.00</u>

706.50

Total

\$ 1,548.25

25 sks. @1750'
 100sks. @1060'
 40 sks. @ 266'
 10 sks. @ 40'
 15 sks. in R. H.

2090
 < 309.65 >
\$ 1,238.60

PR
 CW
 1126
 24

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

TELEPHONE:

AREA CODE 913 483-2627

ORIGINAL
ALLIED CEMENTING COMPANY, INC.
 P. O. BOX 31
 RUSSELL, KANSAS 67665

00-00

TO: Al La Lyn Oil Company
614 W. 10th
Ellis, Kansas 67637

INVOICE NO. 57731
 PURCHASE ORDER NO. _____
 LEASE NAME Mills #1
 DATE Oct. 20, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 84 sks @\$5.25	\$ 441.00	
Pozmix 56 sks @\$2.25	126.00	
Chloride 4 sks @\$21.00	<u>84.00</u>	\$ 651.00
Handling 140 sks @\$1.00	140.00	
Mileage (15) @\$0.03c per sk per mi	63.00	
Surface	380.00	
Mi @\$2.00 pmp. trk.	30.00	
1 plug	<u>42.00</u>	<u>655.00</u>
	Total	\$ 1,306.00

Cement circ.

< 261.00 >

pd
1126
24

1,044.80

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.