ORIGINAL

SIDE ONE

API NO. 15- 163-23,124-00-00

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

WELL COMPLETION FORM	County Rooks
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	
	NW SE NE Sec. 28 Twp. 9S Rge. 20W X
Operator: License #	
Name: AL-LA-LYN Oil, Inc.	990 Ft. West from Southeast Common of
Address 614 W. 10th	(NOTE: Locate well in section plat belo
	Lease Name Mills Vell # #1
City/State/Zip Ellis, KS 67637	Field Name
Purchaser:	Producing Formation
Operator Contact Person: Richard Romine	Elevation: Ground 225/ KB 2256
Phone (913) 737-4260	Total Depth 3881' PBTD
Contractor: Name: Red Tiger Drilling	5280
	4950 4620
License: 5302	4290
Wellsite Geologist:	3630
Designate Type of Completion	2970 2640
X New Well Re-Entry Workover	2310
OilSWDTemp. Abd 	1980
Inj Delayed Comp X Dry Other (Core, Water Supply, etc.)	1320
If OWNO: old well info as follows:	660
Operator:	1200 1 1 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0
Well Name:	
Comp. Date Old Total Depth	Amount of Surface Pipe Set and Cemented atFe
· · · · · · · · · · · · · · · · · · ·	Multiple Stage Cementing Collar Used?Yes
Drilling Method:X Mud Rotary Air Rotary Cable	If yes, show depth setFe
	If Alternate II completion, cement circulated from
10-20-90 10-26-90 10-27-90 Spuc Date Date Reached ID Completion Date	feet depth to
INSTRUCTIONS: This form shall be completed in triplicate an Derby Building, Wichita, Kansas 67202, within 120 days	SX CIT
82-3-106 apply Information on side the of the	or the spud date of any well. Rule 82-3-130 82-3-157
Willing and enhanced with the form	tere confidential for a period of 12 months if period .
ITUIM WITH ALL Diverged walls Submit Co. 119 face	Chimin Colors of the Colors of
conversion of a well requires filing of ACO-2 within 120 day	this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP- il temporarily abandoned wells. Any recompletion, workover of the form commencement date of such work.
III remijemente of the	
	AN MONAMIKATOR
signature Schard Romine NOV 3 f	40
	No SK.C.C. OFFICE USF ONLY
fitte Pry CRATERY MA	
Subscribed and sworn to before me this 24 NOTARY PUBLIC	
REGGIE	ROMINE Distribution
lotary Public Liga Tom. My Appt Exp.	L/21/93 KCC SND/RepNGPA KGS Plug Other
ate Commission Expires	Other (Specify)

CT	n	77	m

ec. <u>28</u> Twp. 9		☑ West					
NSTRUCTIONS: Show nterval tested, ti ydrostatic pressure f more space is nee	important top me tool open es, bottom hole eded. Attach	os and base of form and closed, flowing temperature, flui copy of log.	mations penetrated ng and shut-in pro d recovery, and flo	 Detail all coessures, whether parties if gas t 	ores. Repo shut-in po surface d	rt all dr pressure during tes	rill stem te reached star st. Attach e
rill Stem Tests Tak (Attach Additiona	(en al Sheets.)	☐ Yes ☒ No	·	Fo	ormation De	scription	1
ampies Sent to Geoi	ogical Survey			FORMATION	SAMPLE	E. LOG	DATUM
ores Taken	•	☐ Yes ☑ No		Anhydrite	1741	1758	+498
			nome.	Base/Anh. Topeka	1788 3241	1792	+464
ectric Log Run (Submit Copy.)		🛛 Yes 🗌 No		lleebner	3499	3296 3504	-1248
(SUBIRIT COPY.)				Toronto	3520	3528	-1248 -1272
				Lansing	3538	3544	-1288
				Base KC	3759	3766	-1510
			.	Cherty Cong		3824	-1568
				Arbuckle		Reached	
				RTD	3881	3882	-1626
					+		
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and the state of t	Report a	CASING RECO		sed			
	Report a		New U	ntermediate, pro	Type of	# Sack	
urpose of String	. Size Hote	il strings set-con	New Unductor, surface, i	Setting Depth	Type of Cement	# Sack Used	Additi
urpose of String	Size Hote Drilled	Size Casing Set (In O.D.)	New Understor, surface, i	Setting Depth	Type of	# Sack	
surface	Size Hote Drilled	Size Casing Set (In O.D.)	New Understor, surface, i	Setting Depth	Type of Cement	# Sack Used	Additi
surface	Size Hote Drilled 12 1/4 PERFCRATION	Size Casing Set (In O.D.) 8 5/8	New Weight Lbs./Ft.	Setting Depth 209' 60	Type of Cement /40poz	# Sack Used	Additi
surface	Size Hote Drilled 12 1/4 PERFCRATION	Size Casing Set (In O.D.) 8 5/8	New Weight Lbs./Ft.	Setting Depth 209' 60	Type of Cement /40poz	# Sack Used	Additi
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surface	Size Hote Drilled 12 1/4 PERFCRATION	Size Casing Set (In O.D.) 8 5/8	New Weight Lbs./Ft.	Setting Depth 209' 60	Type of Cement /40poz	# Sack Used	Additi
surface	Size Hote Drilled 12 1/4 PERFCRATION	Size Casing Set (In O.D.) 8 5/8	New Weight Lbs./Ft.	Setting Depth 209' 60	Type of Cement /40poz	# Sack Used	Additi
Shots Per Foot	Size Hote Drilled 12 1/4 PERFORATION Specify Footage	Size Casing Set (In O.D.) 8 5/8	New Weight Lbs./Ft.	Setting Depth 209' 60	Type of Cement /40poz	# Sack Used	Additi
Shots Per Foot	Size Hote Drilled 12 1/4	Size Casing Set (In O.D.) 8 5/8	New Weight Lbs./Ft.	Setting Depth 2091 60 Acid, Frac (Amount and Ki	Type of Cement /40poz ture, Shot, nd of Mater	# Sack Used 140	Additi
Shots Per Foot	Size Hote Drilled 12 1/4 PERFORATION Specify Footage	Size Casing Set (In O.D.) 8 5/8 RECORD ge of Each Interval	New Under the Ne	Setting Depth 2091 60 Acid, Frac (Amount and Ki	Type of Cement /40poz	# Sack Used 140	Additi
Shots Per Foot	Size Hote Drilled 12 1/4 PERFORATION Specify Footage	Size Casing Set (In O.D.) 8 5/8 RECORD Ge of Each Interval	New Under New Un	Setting Depth 209' 60 Acid, Frac (Amount and Ki	Type of Cement /40poz ture, Shot, nd of Hater	# Sack Used 140	Additi
Shots Per Foot Shots Per Foot EING RECORD e of First Product imated Production	Size Hote Drilled 12 1/4 PERFORATION Specify Footage	Size Casing Set (In O.D.) 8 5/8 RECORD Ge of Each Interval	New Under the Ne	Setting Depth 209' 60 Acid, Frac (Amount and King Liner Run Stift Other Stift	Type of Cement /40poz ture, Shot, nd of Hater	# Sack Used 140	Additi
surface	Size Hote Drilled 12 1/4 PERFORATION Specify Footage Size	Size Casing Set (In O.D.) 8 5/8 RECORD ge of Each Interval Set At Set At Bbls. Gas	New Under Control New Under Co	Setting Depth 209' 60 Acid, Frac (Amount and King Liner Run Stift Other Bbls.	Type of Cement /40poz ture, Shot, nd of Mater	# Sack Used 140	Addition 3%cc 25 Squeeze Reco

EPHONE: AREA CODE 913 483-2627

TING COMPANY, INC.

P. O. BOX 31 RUSSELL KANSAS 67665

		10000EEE, 11711107 14 03 0	00		
	•			on (30)	-()()
TO:	Al La Lyn Oil Company		e e e	INVOICE NO	57814
	614 W. 10th			PURCHASE ORDER N	00
	Ellis, Kansas 67637			LEASE NAME	Mills #1
				DATE	Oct. 27, 1990
SE	ERVICE AND MATERIALS AS FOLLOWS:		kan akan kan kan kan kan kan kan kan kan		
d	Common114 sks @\$5.25 Pozmix 76 sks @\$2.25 Gel 7 sks @\$6.75 Floseal 25#@\$1.00		\$ 598.50 171.00 47.25 25.00		\$ 841.75
	Handling 190 sks @\$1.00 Mileage (15) @\$0.03¢ population plugging Mi @\$2.00 pmp. trk.		190.00 85.50 380.00 30.00 21.00		3.96 . 50
	25 sks. @1750' 100sks. @1060' 40 sks. @ 266' 10 sks. @ 40' 15 sks. in R. H.			Total	\$ 1,548.25 \(\langle 309.65 \rangle \)

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 11/2% Charged Thereafter.

TELEMHONE;

100

ALLIED CEMENTING COMPANY, INC.

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P.O.BOX 31 RUSSELL, KANSAS 67665

				- OO -	-00
то: _	******************	Al La Lyn Oil Company	**************************************	INVOICE NO.	57731
614	614 W. 10th	Ĭ	PURCHASE ORDER NO	0	
		Ellis, Kansas 67637	,	LEASE NAME	Mills #1
	~~~			DATE	Oct. 20, 1990
S	ERVICE AN	D MATERIALS AS FOLLOWS:		annesse e personale de la companya de la compa	
1	. 1	Common 84 sks @\$5.25 Pozmix 56 sks @\$2.25 Chloride 4 sks @\$21.00	\$ 441.0 126.0 84.0	00	\$ 651:00
		Handling 140 sks @\$1.00 Mileage (15) @\$0.03¢ per sk per mi	140.0 63.0	1	

Cement circ.

Surface

l plug

Mi @\$2.00 pmp. trk.

•

THANK YOU

1126

Total

380.00

30.00

42.00

655.00

1,306.00

< 261, co)

1 4 1,044.80

All Prices Are Net, Payable 30 Days Following Date of Invoice.  $1\frac{1}{2}\%$  Charged Thereafter.