

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Bowman Oil Company API NO. 15-163-21,745 00-00

ADDRESS P.O. Box 17 COUNTY Rooks

Codell, Kansas 67630 FIELD KERN

\*\* CONTACT PERSON \_\_\_\_\_ PROD. FORMATION \_\_\_\_\_

PHONE \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE Kerns

ADDRESS \_\_\_\_\_ WELL NO. #1

WELL LOCATION C W/2 E/2 SW

DRILLING Pioneer Drilling Company \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

CONTRACTOR ADDRESS 308 West Mill \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

Plainville, Ks 67663 the SW (Qtr.) SEC 28 TWP 9 RGE 20 W

PLUGGING Pioneer Drilling Company (John Walker) WELL PLAT

CONTRACTOR ADDRESS 308 West Mill (Office Use Only)

Plainville, Ks 67663

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 3925' PBTD \_\_\_\_\_

SPUD DATE 8-05-82 DATE COMPLETED 8-12-82

ELEV: GR 2285' DF 2288' KB 2290'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_


Amount of surface pipe set and cemented 241.61' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

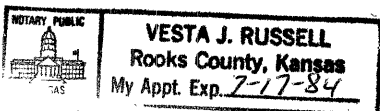
A F F I D A V I T

Louis D. Bowman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Louis D. Bowman (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of August, 1982



Vesta J. Russell (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 17, 1984

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

AUG 31 1982 8-31-82 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Bowman Oil Company LEASE Kerns #1 SEC. 28 TWP. 9s RGE 20W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	43'		
sand and shale	43'	244'		
shale and sand	244'	1215'		
shale and sand	1215'	1781'		
anhydrite	1781'	1823'		
shale and sand	1823'	2218'		
shale and shells	2218'	2395'		
shale and lime	2395'	2607'		
lime and shale	2607'	2825'		
lime and shale	2825'	3010'		
lime and shale	3010'	3179'		
lime and shale	3179'	3312'		
lime and shale	3312'	3450'		
lime and shale	3450'	3541'		
lime and shale	3541'	3622'		
lime and shale	3622'	3710'		
lime and shale	3710'	3772'		
lime and shale	3772'	3854'		
lime and shale	3854'	3873'		
arbuckle	3873'	3925'		
	3925'	R.T.D.		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	241.61'	common	135	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	