ORIGINAL

SIDE ONE

API NO. 15- 163-20,644 00-00

STATE	CORPOR/	MOITA	COMMI	SSION	OF	KANSAS
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ACO-2	AMENDME	ENT TO	WELL	HISTO	ЖY	

QIL & GAS CONSERVATION DIVISION RECOMPLETION FORM	County Rooks
ACO-2 AMENDMENT TO WELL HISTORY	W/2 SW SW Sec. 33 Twp. 9 Rge. 20 XX West
Operator: License # _ 3258	660 Ft. North from Southeast Corner of Section
Name: Lansing Energy Corporation	4950 Ft. West from Southeast Corner of Section
Address: 107 N. Market, #1115	(NOTE: Locate well in section plat below.)
city/state/Zip: Wichita, KS 67202	Lease Name Hinkhouse Well # 3
Purchaser: Texaco	Producing FormationL/KC
Operator Contact Person: Phone:(_316_) _262-7595	Elevation: Ground 2258' KB 2263'
Designate Type of Original Completion New Well Re-Entry <u>XX</u> Workover	5280 4950 4620
Date of Original Completion $1-15-81$	4290 3960
Name of Original Operator Trumart Oil	3630
Original Well Name <u>#1 Hinkhouse</u>	2970 2640
Date of Recompletion:	2310
11-07-90 11-10-90 Completed	1650 1320 990
Re-entry Workover X	660
Designate Type of Recompletion/Workover: X	(S) 1 1 1 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
Dry Other (Core, Water Supply, etc.) Deepening X Re-perforation Plug Back PBTD Conversion to Injection/Disposal	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received
Is recompleted production:	Distribution
Dual Completion Docket No. Other (Disposal or Injection?) Docket No.	
Docket No.	and filed with the Kansas Corporation Commission. 200 Colora

rado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection <u>must</u> approval before use; submit form U-1. receive

approved before dat, seeming forms 1.	
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compl with and the statements herein are complete and correct to the best of my knowledge.	ied
Signature Round Community Title President Date 07-31-91	
Subscribed and sworm to before me this 31st day/of July 1991	
Notary Public Maynin de Sanith Date Commission Expires August 25, 1992	
VIRGINIA LEE SMITH HETARY PUBLIC 7	

My Appt. Exp.

JAMIEMA



Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated 2 3608-12 & 3621-23 A 500 gal, A 4000 gal.15% HCl TO 3838 Plug Type CIBP TUBING RECORD Ze 2 7/8 Set At 3800 Packer At none Was Liner Run Y te of Resumed Production, Disposal or Injection timated Production Per 24 Hours Oil 11 Bbls. Water 350 Bbls. none Gas-Oil-Ratio te: the actual recompletion was engineered by Brad Siroky and adm. by Mike Davis. Sposition of Gas:						SIDE TWO		
Santage	erator Name Lai	nsina	Ener	av	Corporation_	Lease Name	Hinkhouse	Well # <u>3</u>
Name	Hator Name			$\overline{}$				
RECOMPLETION FORMATION DESCRIPTION Name	с. <u>33</u> тыр. <u>9</u>	_Rge.	20			•	Pooks	
Name Sample				LΔJ	West	County	ROOKS	
Name Sample		•			RECOMPLET	ION FORMATION DE	SCRIPTION	
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