

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 163-20,644-00-02

County Rooks

W/2 SW SW Sec. 33 Twp. 9 Rge. 20 XX East West

660 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Hinkhouse Well # 3

Field Name Marcotte

Producing Formation L/KC

Elevation: Ground 2258' KB 2263'

Operator: License # 3258

Name: Lansing Energy Corporation

Address: 107 N. Market, #1115

City/State/Zip: Wichita, KS 67202

Purchaser: Texaco

Operator Contact Person:
Phone: (316) 262-7595

Designate Type of Original Completion
 New Well Re-Entry XX Workover

Date of Original Completion 1-15-81

Name of Original Operator Trumart Oil

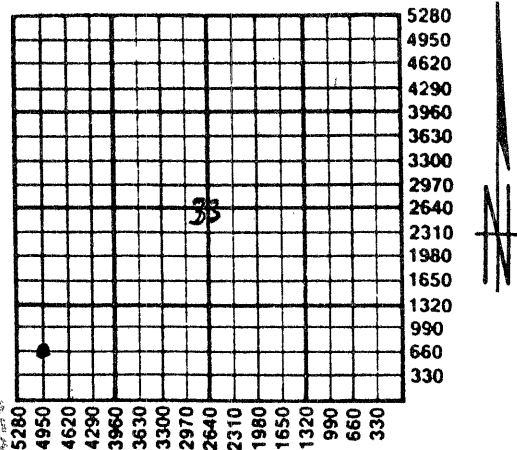
Original Well Name #1 Hinkhouse

Date of Recompletion:
11-07-90 11-10-90
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back PBTB
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No.
 Dual Completion Docket No.
 Other (Disposal or Injection?) Docket No.



7/31/91
1661
311091

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard K. Carr Title President Date 07-31-91

Subscribed and sworn to before me this 31st day of July 1991

Notary Public Virginia Lee Smith Date Commission Expires August 25, 1992



ORIGINAL

R

SIDE TWO

Operator Name Lansing Energy Corporation Lease Name Hinkhouse Well # 3

Sec. 33 Twp. 9 Rge. 20 East West

County Rooks

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Heebner	3493	
Toronto	3516	
Lansing	3534	
BKC	3754	
Arbuckle	3831	
RTD	3887	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
2	3608-12 & 3621-23	A 500 gal, A 4000 gal. 15% HCl

PBTD 3838' Plug Type CIBP

TUBING RECORD

Size 2 7/8 Set At 3800 Packer At none Was Liner Run Y N

Date of Resumed Production, Disposal or Injection 11-15-90

Estimated Production Per 24 Hours Oil 11 Bbls. Water 350 Bbls. none Gas-Oil-Ratio

Note: the actual recompletion was engineered by Brad Siroky and adm. by Mike Davis.

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)