

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-23371-0000 **ORIGINAL**  
County ROOKS

- SE - NE - NE Sec. 33 Twp. 9 Rge. 20 X  
990 Feet from S(N) (circle one) Line of Section  
330 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

Lease Name MARCOTTE Well # 33-1  
Field Name WILDCAT

Producing Formation ARBUCKLE

Elevation: Ground 2264' KB 2269'

Total Depth 3900' PBDT 3860'

Amount of Surface Pipe Set and Cemented at 214 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1730'

feet depth to SURFACE w/ 230 sx cmt.

Drilling Fluid Management Plan 11/11/03  
(Data must be collected from the Reserve Pit)

Chloride content 20000 ppm Fluid volume 100 bbls

Dewatering method used LET DRY

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 5259

Name: MAI OIL OPERATIONS, INC.

Address P.O. BOX 33

City/State/Zip RUSSELL, KS. 67665

Purchaser: NCRA

Operator Contact Person: ALLEN BANGERT

Phone (785) 483 2169

Contractor: Name: MURFIN DRILLING CO., INC.

License: 30606

Wellsite Geologist: TODD MORGENSTERN

Designate Type of Completion  
X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4-9-2003 4-15-2003 4-15-2003  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen Bangert  
Title PROD. SUPT. Date 7-25-2003

Subscribed and sworn to before me this 25th day of July, 2003

Notary Public Verna May Hutchings

Date Commission Expires April 10, 2005

K.C.C. OFFICE USE ONLY  
F X Letter of Confidentiality Attached  
C X Wireline Log Received  
C X Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)



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7/28/03  
JUL 28 2003  
KCC WICHITA

Form ACD-1 (7-91)

15110180

SIDE TWO

Operator Name MAZ OIL OPERATIONS, INC.

Lease Name MARCOTTE

Well # 33-1

Sec. 33 Twp. 9 Rge. 20

East  
 West

County ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: COMPENSATED NEUTRON-DENSITY, DUAL INDUCTION

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
ANHYDRITE	1759	510
BASE ANHYDRITE	1795	474
TOPEKA	3298	-1029
HEEBNER	3500	-1231
TORONTO	3525	-1256
LANSING	3540	-1271
BKC	3764	-1495
ERO ARBUCKLE	3838	-1569
ARBUCKLE	3843	-1574

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	214'	COMMON	170	2% GEL 3% CC
PRODUCTION	7 7/8"	5 1/2"	14#	3898'	ASC	160	

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	3846-49		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2 7/8"	3855'				
Date of First, Resumed Production, SWD or Inj.			Producing Method				
5-23-2008			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
		15			140		
Gravity							

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

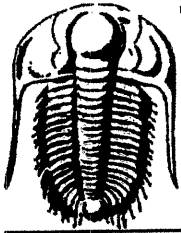
Production Interval: 3846-49

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JUL 28 2003

KCC WICHITA



**TRILOBITE**  
**TESTING, INC.**

DRILL STEM TEST REPORT  
Mai Oil Operations, Inc.  
PO Box 33  
Russell, KS 67665

Well name#:	Marcotte 33-1	Date:	4/12/2003
Location#:	33-9S-20W Rooks, Co. Kansas	Ticket #:	16985
		DST#	1

General Informaion:

Formation:	LKC	Test Type:	Conventional	BHT:	109
Interval:	3572-3632	Tester:	Ray Schwager	OIL API:	
Total Depth:	3632	Elevation:	2269 ft(KB)	H2O Salinity:	
Hole Diameter:	7 7/8"		2264 ft(CF)		

Start Data:	4/12/2003	Tool Weight:	2200	Mud Type:	Chem
Start Time:	23:50:00	Weight Set on Packers:	25000	Mud Weight:	9.3
Time tool opened:	1:50:00	Weight to Pull Loose:	75000	Viscosity:	53
Time Off Btm:	5:05:00	Initial String Weight:	66000	Water Loss:	8
End Date:	4/13/03	Final String Weight:	67000	Resistivity:	-
End Time:	6:05:00	Drill Pipe Length:	3448	Salinity:	
		Drill Collar Length:			
		Wt. Pipe Length:			

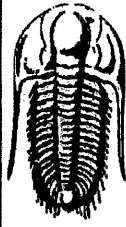
Test Comment: IFP: Weak blow throughout 1/2" to 1 1/2" blow  
 FFP: Weak blow throughout 1"blow

Recovery Length(ft): 120 Water  
 65 MW with show of oil 10%M 90%W

Gas Volume Report

Recorder #:	11085	Min:	Ins. Of water	Orifice	MCF/D
Pressure Summary:	Time:(min)		PSIG	size	
Initial Hydro-static:	1820				
Open to Flow (1):	55	45			
Shut-in (1):	99	45			
End Shut-in (1):	897				
Open to Flow (2):	110	45			
Shut-in (2):	121	60			
End Shut-in (2):	876				
Final Hydro-static:	1777				





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Mia Oil Operations Inc

P O Box 33  
Russell Ks 67665

ATTN: Allen Bangert

**Marcotte 33-1**

**33-9s-20w Rooks Ks**

Job Ticket: 16987

DST#: 3

Test Start: 2003.04.14 @ 03:20:22

**GENERAL INFORMATION:**

Formation: **Arbuckle**  
 Deviated: **No** Whipstock: **ft (KB)**  
 Time Tool Opened: 05:03:21  
 Time Test Ended: 10:35:51  
 Interval: **3763.00 ft (KB) To 3849.00 ft (KB) (TVD)**  
 Total Depth: **3849.00 ft (KB) (TVD)**  
 Hole Diameter: **7.85 inches** Hole Condition: **Fair**

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KCC WICHITA**

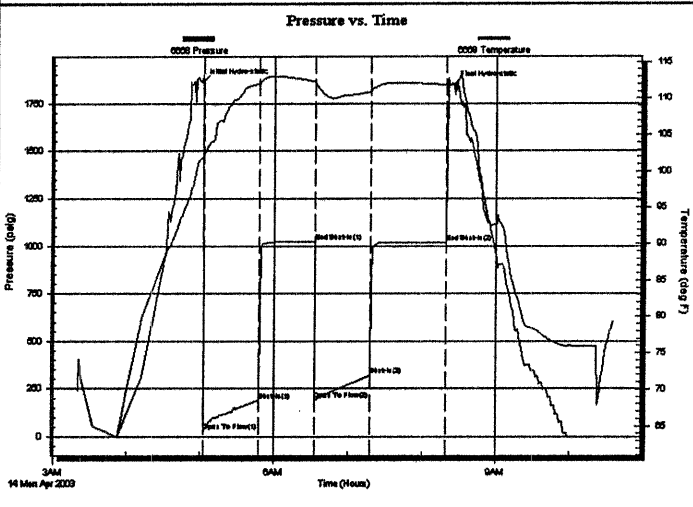
Test Type: **Conventional Bottom Hole**  
 Tester: **Ray Schwager**  
 Unit No: **16**  
 Reference Elevations: **2269.00 ft (KB)**  
                                   **2264.00 ft (CF)**  
 KB to GR/CF: **5.00 ft**

**Serial #: 6668**

**Inside**

Press@RunDepth: <b>320.18 psig @ 3766.01 ft (KB)</b>	Capacity: <b>7000.00 psig</b>
Start Date: <b>2003.04.14</b> End Date: <b>2003.04.14</b>	Last Calib.: <b>2003.04.14</b>
Start Time: <b>03:20:22</b> End Time: <b>10:35:51</b>	Time On Btm: <b>2003.04.14 @ 05:01:21</b>
	Time Off Btm: <b>2003.04.14 @ 08:24:21</b>

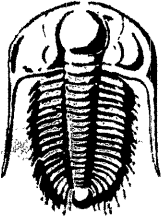
**TEST COMMENT:** FFP-wk to strg in 15 min  
 FFP-wk to strg in 25 min  
 Times 45-45-45-60  
 no bl on shut-in



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1864.56	101.77	Initial Hydro-static
2	31.82	102.31	Open To Flow (1)
47	188.67	112.01	Shut-In(1)
92	1022.73	112.34	End Shut-In(1)
92	192.16	112.09	Open To Flow (2)
137	320.18	110.93	Shut-In(2)
198	1020.37	111.84	End Shut-In(2)
203	1848.80	112.00	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
200.00	HO&GCM 45%mud 25%gas 30%oil	1.71
660.00	Clean Oil	9.26

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



# TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

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JUL 28 2003

KCC WICHITA

ORIGINAL

No 16988

## Test Ticket

Well Name & No. MARCOtte 33-1 Test No. 4 Date 4-14-03  
 Company MAI OIL OPERATIONS INC Zone Tested Debuckle  
 Address P.O. Box 33 Russell, Ko 67665 Elevation 2269 KB 2264 GL  
 Co. Rep / Geo. Todd Moegenstern Cont. MURFIN rig/6 Est. Ft. of Pay - Por. - %  
 Location: Sec. 33 Twp. 9<sup>s</sup> Rge. 20<sup>w</sup> Co. ROOKS State KO  
 No. of Copies Reg Distribution Sheet (Y, N) \_\_\_\_\_ Turnkey (Y, N) \_\_\_\_\_ Evaluation (Y, N) \_\_\_\_\_

Interval Tested 3852-3857 Initial Str Wt./Lbs. 66000 Unseated Str Wt./Lbs. 66000  
 Anchor Length 5 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 75000  
 Top Packer Depth 3847 Tool Weight 2200  
 Bottom Packer Depth 3852 Hole Size 7 7/8" 401 Rubber Size 6 3/4" 405  
 Total Depth 3857 Wt. Pipe Run - Drill Collar Run 120  
 Mud Wt. 9.4 LCM 3# Vis. 51 WL 8 Drill Pipe Size 4 1/2 XH Ft. Run 3733  
 Blow Description I/FP - WEAK Blow thru-out 1/4" To 3" Blow  
F/P - WEAK Blow thru-out 1/4" To 1" Blow  
NO BLOW ON SHUT-IN

Recovery - Total Feet 360 GIP - Ft. in DC 120 Ft. in DP 240  
 Rec. 120 Feet of OCMW 10% oil 20% mud 70% WATER  
 Rec. 240 Feet of Clean Oil  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
 SHT 115 °F Gravity 25 °API D @ 60 °F Corrected Gravity 25 °API  
 IW .17 @ 72 °F Chlorides 42000 ppm Recovery \_\_\_\_\_ Chlorides 4000 ppm System

	AK-1	Alpine	Recorder No.	Test	
1) Initial Hydrostatic Mud		<u>1908</u> PSI	<u>6668</u>	<input checked="" type="checkbox"/>	<u>700</u>
2) First Initial Flow Pressure		<u>22</u> PSI	(depth) <u>3854</u>	Elec. Rec. <input checked="" type="checkbox"/>	<u>150</u>
3) First Final Flow Pressure		<u>84</u> PSI	Recorder No. _____	Jars _____	
4) Initial Shut-In Pressure		<u>1057</u> PSI	(depth) _____	Safety Jt. _____	
5) Second Initial Flow Pressure		<u>85</u> PSI	Recorder No. _____	Circ Sub _____	
6) Second Final Flow Pressure		<u>129</u> PSI	(depth) _____	Sampler _____	
7) Final Shut-In Pressure		<u>1057</u> PSI	Initial Opening <u>45</u>	Straddle _____	
8) Final Hydrostatic Mud		<u>1891</u> PSI	Initial Shut-In <u>45</u>	Ext. Packer _____	
			Final Flow <u>45</u>	Shale Packer _____	
			Final Shut-In <u>60</u>	Mileage <input checked="" type="checkbox"/> <u>40</u>	<u>40</u>
			T-On Location <u>16.30</u>	Sub Total: _____	<u>890</u>
			T-Started <u>16.54</u>	Std. By <u>1/2 hr</u>	<u>15</u>
			T-Open <u>18.45</u>	Other _____	
			T-Pulled <u>22.00</u>	Total: <input checked="" type="checkbox"/>	<u>905</u>
			T-Out <u>00.05</u>		

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Todd E. Moegenstern  
 Your Representative RAG SCHWAGER HAN K904

# ALLIED CEMENTING CO., INC.

14/00  
ORIGINAL

BOX 31  
SELLE, KANSAS 67665

SERVICE POINT:  
2

18-03	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
MARCOTTE	WELL # 33-1		LOCATION DALCO 15 1E 1/4S		11:00AM	12:30PM	1:30PM
DOOR NEW (Circle one)						COUNTY	STATE
						ROCKS	KS

CONTRACTOR RAPID WELL

TYPE OF JOB PORT COLLAR

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2 DEPTH \_\_\_\_\_

TUBING SIZE 2 1/2 DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 350 40% 6% GEL

USED 235

1/4 LB FLO SEAL

COMMON	<u>141</u>	@	<u>7 1/2</u>	<u>1008 1/2</u>
POZMIX	<u>94</u>	@	<u>3 80</u>	<u>357 20</u>
GEL	<u>12</u>	@	<u>10 00</u>	<u>120 00</u>
CHLORIDE		@		
<u>Flo Seal</u>	<u>59#</u>	@	<u>1 40</u>	<u>82 60</u>
		@		
		@		
		@		
		@		
HANDLING	<u>350</u>	@	<u>1 1/2</u>	<u>402 50</u>
MILEAGE	<u>4 1/2</u>	@	<u>1 mile</u>	<u>787 50</u>

EQUIPMENT

PUMP TRUCK CEMENTER MARK

# 345 HELPER GLEN

BULK TRUCK

# 312 DRIVER RUFUS

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED

JUL 28 2003

TOTAL 2757 90

KCC WICHITA SERVICE

REMARKS:

LOADED HOLE PRES CSG TO 1000#

OPENED TOOL - MIXED 235 SPS CURE

CEMENT - CLOSED TOOL - PRES TO 1000#

RAN 7 ITS WASHED CLEAN

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>630 00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>350</u>	<u>1575 00</u>
PLUG		@		
		@		
		@		

CHARGE TO: MAZ OIL

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 787 50

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL \_\_\_\_\_

# ALLIED CEMENTING CO., INC. ORIGINAL

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>4-15-03</u>	SEC <u>33</u>	TWP. <u>9</u>	RANGE <u>20</u>	CALLED OUT <u>1:00PM</u>	ON LOCATION <u>3:30 PM</u>	JOB START <u>8:45AM</u>	JOB FINISH <u>9:30AM</u>
LEASE <u>Marcotte</u>	WELL # <u>33-1</u>	LOCATION <u>PAICO BOOSTER STA. 1E</u>			COUNTY <u>ROCKS</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR MURFIN DRlg Rig # 16 OWNER Same

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3890'

CASING SIZE 5 1/2 DEPTH 3891'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL AFU INERT DEPTH 3863

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE  SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 34'

PERFS. \_\_\_\_\_

DISPLACEMENT 94 1/2 BBL

CEMENT AMOUNT ORDERED 185 SK ASC. 10% S

1/8 # FLO SEAL 23 GEL 3/4 OF 1% CD3

750 GAL WFR 2 FLUSH

COMMON	<u>185 ASC</u>	@	<u>9.00</u>	<u>1665.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
WFR. 2	<u>750</u>	@	<u>1.00</u>	<u>750.00</u>
FLOSEAL	<u>92#</u>	@	<u>1.40</u>	<u>128.80</u>
CD-31	<u>130#</u>	@	<u>5.50</u>	<u>715.00</u>
		@		
		@		
HANDLING	<u>185</u>	@	<u>1.15</u>	<u>212.75</u>
MILEAGE	<u>5 1/2 SK / mile</u>			<u>416.25</u>

**EQUIPMENT**

PUMP TRUCK # 366 CEMENTER Glenn HELPER Bill

BULK TRUCK # 213 DRIVER Shane

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED TOTAL 3887

JUL 28 2003

KCC WICHITA SERVICE

**REMARKS:**

Port Collar on #55 JOINT @ 1761.

FLOAT HELD

10 SK @ Mouse Hole

15 SK @ RATHOLE

THANK'S

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1130.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>3.50</u>	<u>157.50</u>
PLUG <u>5 1/2 RUBBER</u>		@		<u>60.00</u>
		@		
		@		

TOTAL 1347.50

CHARGE TO: MAT Oil OPERATIONS

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**WEATHERFORD FLOAT EQUIPMENT**

1 - BASKET				<u>142.00</u>
1 - Guide Shoe		@		<u>150.00</u>
1 - AFU INSERT		@		<u>235.00</u>
6 - TURBO CENT.		@	<u>50.00</u>	<u>300.00</u>
1 - Reg cent		@		<u>40.00</u>
1 - PORT COLLAR		@		<u>1500.00</u>

Larsen →

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment



# ALLIED CEMENTING CO., INC. ORIGINAL

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

<u>1-9-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>4:30pm</u>	JOB START	JOB FINISH <u>5:30pm</u>
BASE <u>MARCOTTE</u>		WELL # <u>33-1</u>		LOCATION <u>PALCO 14 S</u>		COUNTY <u>ROCKS</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFIN 16

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 215

CASING SIZE 8 5/8 DEPTH 214

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 10-15

PERFS. \_\_\_\_\_

DISPLACEMENT 12 1/2 BBL

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 170 COM 39.00 27.60

COMMON	<u>170</u>	@	<u>7 1/2</u>	<u>1215 50</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>10 00</u>	<u>40 00</u>
CHLORIDE	<u>6</u>	@	<u>30 00</u>	<u>180 00</u>
		@		
		@		
		@		
		@		
		@		

EQUIPMENT

PUMP TRUCK CEMENTER MARK

# 346 HELPER DAVE

BULK TRUCK

# 282 DRIVER SHANE

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING 170 @ 1 1/2 195 50

MILEAGE 5 1/2 / MILE 382 50

RECEIVED  
JUL 28 2003  
KCC WICHITA

TOTAL 2013 50

SERVICE

REMARKS:

CEMENT CIRC

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 520 00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ 3 50 157 50

PLUG 8 5/8 wood @ 45 00 45 00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 722 50

CHARGE TO: MAT

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cement and helper to assist owner or

TOTAL \_\_\_\_\_