

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5727 EXPIRATION DATE 6-30-83

OPERATOR Roy Arnott API NO. 15-065-21,683-00-00

ADDRESS Box 363 COUNTY Graham

Plainville, Kansas 67663 FIELD Morel North Ext.

\*\* CONTACT PERSON Rory J. Arnott PHONE 913-434-2869 PROD. FORMATION Arb.- Cong. Chert

PURCHASER Clear Creek Inc. LEASE Balthazar

ADDRESS 818 Century Plaza Building WELL NO. #1

Wichita, Ks. WELL LOCATION NW NW NE 75 ft. South

DRILLING Helberg Oil Company 330 Ft. from West Line and

CONTRACTOR CONTRACTOR ADDRESS Box 32 410 Ft. from North Line of

ADDRESS Morland, Kansas 67650 the Ne (Qtr.) SEC 3 TWP 9 RGE 21 W

PLUGGING PLUGGING CONTRACTOR CONTRACTOR ADDRESS ADDRESS

WELL PLAT

(Office Use Only)

		x	

KCC KGS

SWD/REP PLG.

TOTAL DEPTH 3655' PBTD

SPUD DATE August 27-82 DATE COMPLETED Sept.5-1982

ELEV: GR 2127 DF 2130 KB 2132

DRILLED WITH (CABLE) (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 225' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: \_\_\_\_\_, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_.

MY COMMISSION EXPIRES: \_\_\_\_\_

(NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION 9/30/82 SEP 30 1982 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Arnott Oil

LEASE Balthazor

SEC. 3 TWP. 9 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	252		
Shale	252	414		
Sand & Shale	414	1400		
Sand & Shale	1400	1687		
Anhydrite	1602	1636	Anhydrite	1602
Shale	1687	2057		
Shale	2057	2203		
Shale	2203	2344		
Shale	2344	2482		
Lime & Shale	2482	2669		
Lime & Shale	2669	2823		
Lime & Shale	2823	2960		
Lime & Shale	2960	3083	Topeka	3078
Lime & Shale	3083	3184		
Lime & Shale	3184	3290		
Lime	3290	3378	Heebner	3292
Lime	3378	3382	LKC	3336
Lime	3382	3388		
Lime	3388	3424		
Lime	3424	3430		
Lime	3430	3503		
Lime	3503	3570	BKC	3548
Lime	3570	3610		
Lime	3610	3640	Cong. Chert	3620
Lime	3640	3642		
Lime	3642	3655		
T.D.	3655			
Run. 5½" Casing				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXXXXXXX~~ (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	24#	225'	Common	135	3% Cal Cl 2% Gel
Production	7 7/8"	5½"	14#	3652'	Common	150	3% Cal CL 2% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Two		3626-3631
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at			
2 7/8" o.d.	3648				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used				Depth interval treated	
<del>Open Hole treatment 500 gals. Diesel</del>				<del>3655 to 3668</del>	
750 gals. 7½% alch. Phase				3626-31	
Squeezed with 350 sks. 50-50 pos-mix, down backside				Surface to Any.	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
9-27-83		Pumping		31	
Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio
	38	0000	.8		
Disposition of gas (vented, used on lease or sold)			Perforations		
			3626 to 3631		