

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Company

API NO. 15-065-21,637 -00-00

ADDRESS 617 Union Center Bldg.

COUNTY Graham

Wichita, Ks 67202

FIELD Pool Ext.

**CONTACT PERSON Ramona Gunn

PROD. FORMATION

PHONE (316)-267-3241

LEASE Balthazor

PURCHASER

WELL NO. 1-3

ADDRESS

WELL LOCATION NE NW NE

DRILLING Contractor Murfin Drilling Company

330 Ft. from North Line and

CONTRACTOR

1680 Ft. from East Line of

ADDRESS 617 Union Center Bldg.

the SEC. 3 TWP. 9S RGE. 21W

Wichita, KS 67202

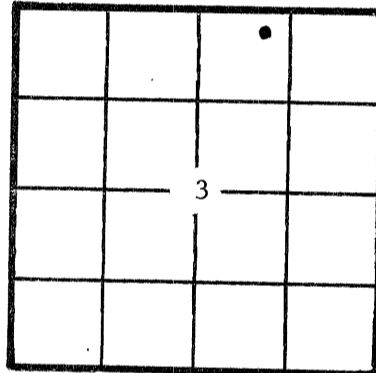
WELL PLAT

PLUGGING Contractor Murfin Drilling Company

CONTRACTOR

ADDRESS 617 Union Center Bldg.

Wichita, KS 67202



KCC
KGS
(Office Use)

TOTAL DEPTH 3744' PBD

SPUD DATE 5-8-82 DATE COMPLETED 5-18-82

ELEV: GR 2131' DF 2134' KB 2136'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS

Amount of surface pipe set and cemented 232' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

David L. Murfin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Manager (FOR)(OF) Murfin Drilling Company

OPERATOR OF THE Balthazor LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25 DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature] David L. Murfin

SUBSCRIBED AND SWORN BEFORE ME THIS 25 DAY OF May 19 82.
RAMONA GUNN
STATE NOTARY PUBLIC
Sedgwick county, Kansas
My Appt. Exp.

Ramona Gunn NOTARY PUBLIC

MY COMMISSION EXPIRES: 1-25-84

RECEIVED
CORPORATION COMMISSION
5/27/82
MAY 27 1982
REGISTRATION DIVISION
Wichita Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface dirt & rock		235'	LOG TOPS	
Shale		1390'		
Sand & Shale		1614'	Topeka	3078 -942
Anhydrite		1646'	Heebner	3290 -1154
Shale		2645'	Toronto	3315 -1179
Shale & Lime		3355'	Lansing	3337 -1201
Lime		3380'	BKC	3550 -1414
Lime & Shale		3658'	Arbuckle	3692 -1556
Lime		3744'		
DST #1: 3288-3355'. Rec. 245' M. HYD: 1875-1852#. BHP: 1146-1146#. FP: 58-81/104-150#.				
DST #2: 3494'-3550'. Rec. 100' M. HYD: 2068-2045#. BHP: 1272-1226#. FP: 46-58/69-81#.				
DST #3: 3545'-3627'. Rec. 20' M. HYD: 2091-2068#. BHP: 230-161#. FP: 69-69/69-69#.				
DST #4: 3632'-3658'. Rec. 20' thin M. HYD: 2057-2034#. BHP: 1135-1100#. FP: 35-35/46-46#.				
DST #5: 3660'-3684'. Rec. 1' clean 0 + 20' SOSM. HYD: 2102-2079#. BHP: 963-975#. FP: 23-35/35-35#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	24#	232'	Sunset	140	-----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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