SIDE ONE

•	Two (2) copies of this form shall be filed with the Kansas Corporation Comission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) ays after the completion of a well, regardless of how the well was completed.  Attach separate letter of request if the information is to be held confidential. f confidential, only file one copy. Information on Side One will be of public ecord and Side Two will then be held confidential.  Applications must be made on dual completion, commingling, salt water disposal, njection and temporarily abandoned wells.									
С	Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.									
	LICENSE # 6984 EXPIRATION DATE	July 1,1984								
	OPERATOR D.andA.Oil	API NO. 15-065-21717-00-00								
	ADDRESS Box94 Damar, Kansas 67632									
		FIELDMorrel North Ext.								
	** CONTACT PERSON Jim Goff PHONE 913-839-4270	PROD. FORMATION Conglomerate								
	PURCHASER none sold -was to be C.R.A.	LEASE Desbien								
	ADDRESS Kansas City , Missouri	WELL NO. 1 one								
		WELL LOCATION NE/NE/NW								
	DRILLING Pioneer Drilling	330 Ft. from <u>north</u> Line and								
	CONTED A CITOD	310 Ft. fromest Line of								
	ADDITED 5	the NW (Qtr.) SEC 3 TWP 9 RGE 21								
	PLUGGING none-turning into a disposal well	WELL PLAT (Office								
	CONTRACTOR	Use Onl								
	ADDRESS are openholing at least 20ft. deeper or until loss circulation occurs	KCC V								
	TOTAL DEPTH 3727 PBTD 3726	SWD/REP_								
	SPUD DATE 11-16-1982 DATE COMPLETED 11-25-1982	PLG.								
	ELEV: GR 2122 DF 2124 KB 2127									
	DRILLED WITH (CABLE) (ROTARY) (ATT) TOOLS.									
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none									
	Amount of surface pipe set and cemented 250	DV Tool Used? yes								
	THIS AFFIDAVIT APPLIES TO: (Circle ONE), Gas, Injection, Temporarily Abandoned, OWWQ. Other nonpr	Shut-in Gas, Dry, Disposal, oducable-making into disposal								
•	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.									
	AFFIDAVIT	CONSERVATION DIVISION								
		Wichita, Kansas eing of lawful age, hereby certifies								
	I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.									
		Cim Foll								
		(Name)								
	SUBSCRIBED AND SWORN TO BEFORE ME this 844	day of March,								
	19 83.  NOTARY PUBLIC - State of Kansas  JEAN L. WASINGER  My Appt. Exp. 11-9-85	Jean L Wasinger								

MY COMMISSION EXPIRES: 11-9-85

 $<sup>\</sup>ensuremath{^{**}}$  The person who can be reached by phone regarding any questions concerning this information.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SEC. 3 TWP. 9 RGE, 21

WELL NO.

L HISTORY

9 RGE, 21

NAME DEPTH FORMATION DESCRIPTION, CONTENTS, ETC. воттом Check if no Drill Stem Tests Run. 160 heebner 3286 D.S.T.#1. 1184 toronto 3310 3584-3645 30-30-30-30 3328-3540 1201 1413 .K.C. Rec. 15ft Drlg. mud 3578 3662 ifp-31-31 isip-74 1452 marmaton ffp-36-36 1535 conglomerate 1562 3688 D.S.T.#2 arbuckle 3621-3683 30-30-45-45 · Rec.192ft.HOCM ifp74-106 ffp-106-127 sip-816-774 If additional space is needed use Page 2, Side 2 Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Heed) Size casing set Weight lbs/ft. Setting depth Type and percent additives Size hole drilled Sacks 24 127 8 5/8 255 2%gel3%cc surface 140 common 60/40pos production 7∋**7/**8 3726 10%salt 143 100 24sacks gel 50/50pos d.v.tool 1610 400 LINER RECORD PERFORATION RECORD Top. ff. Bottom, ft. Sacks cement Shots per ft. Size & type Depth interval <u> 3663-66 366</u>8-7 TUBING RECORD 3668-72 Setting depth Size Packer set at 2불 3690 none great guns ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD acidized w/500gal. swb bbl per hour 3663-66 3668-72 frac w/10,000lb sand&water swb 11-14bbl per hour P.O.P 28% oil &72%water I.P. 1bbloil&120bbl water&abandoned ate of first production Producing method (flowing, pumping, gas lift, etc.) Gravity 2-18-1983 pumping Estimated Gas-oil ratio % -I.P. Production 120 CFPB osition of gas (vented, used on lease or sold) Perforations none

Desbien

3 TWP. 95 RGE. 21

OPERATOR	D &	A Oil		LEASE	. Des	bien		- •	. 9s RGE.	-3.TM-	eigenne *
		IN WELL I				WELL	I SH	OW GEOLOGIC	AL MARKERS,	LOGS RU	, ,
Show all importe	ant zone terval te	s of porosity and sted, cushion used	contents there I, time tool ope	of; cored interv n, flowing and	ois, and all dri shut-in pressure	ill-stem tests, i s, and recoveri	er 8	COLNER DES	CRIPTIVE INFO	IKMATIO	154.
FORM	ATION	DESCRIPTION, CO	NTENTS, ETC.		ТОР	вотто	ч	NAME	MINISTRUMENT OF THE STREET OF	DEPTH	and the second
Check	if r	no Drill S	tem Tests	s Run.		<b>1</b>					
					esta proportion						
		shale ar	nd sand	•	distribution of the state of th						1
		shales a			0' 225'	25	8		Reference		
		shale ar	nd sand		925	92: 106:					
		sand and			1063	160	ă				
		anhydrit anhydrit			1604	1638	3 1				
		shale			1638'	1639	8				
		shale ar	d shells		1639' 1890'	1890 2000					,
		shales a	and shell	S	2000	2175	8				1. 19
	1	lime and	shale		2175'	2316	8				
		lime and	shale		2316' 2353'	2353	5				
		lime and	shale		2360	2360 2409	8		200		
		lime and lime and	shale		2409'	2459	1				
		lime and	shale		2459	2530	8				
		lime and	shale		2530 · 2564 · .	2564	2				1.
		lime and	shale		2627	2627 2765	2				
		lime and lime and	shale		2765'	2917	8				
		lime and	shale		2917	2980	1		one of the control of		
÷		lime and	shale		2980' 3120'	3120	2	,			
*		lime and	shale		33051	3305 3448	8		en e		1
		lime and lime and	shale		3448	3578	1				
		lime and	shale		3578'	3645	1				
		shale and	llime		3645' 3683'	3683	j.		4733000		1
		shale and	llime		3700	3700° 3725°			electronia.		
NAME OF THE PROPERTY OF THE PR						R.T.	#				+-
30 CHR (80)							ar yang da				آيل "
Communication of the Communica					A. Special services and the services are the services and the services and the services are the services and the services and the services are the services and the services and the services are the services are the services and the services are				and the control of th		,
		•			E-SC CHARLOCK T-S-S-S-S-S-S-S-S-S-S-S-S-S-S-S-S-S-S-S						
If addition	nal s	; space is n	eeded use	e Page 2,	Side 2				CAROLINE CARROL		
	CHEST BOOK COLUMN	set — surface,	Electronical contracts and an experimental contract and an experimental contracts and an experimental contract and an experimental contracts and an experimental contract and an experimental contracts and an experimental contract and an experimental contracts and an experimental contract and an experimental contract and an experimental contract and an experimental contracts and an experimental contract and an experimental contracts and an experimental contracts and an experimental contracts and an experimental c		TIŠKA DE TOTO	RECORD	(New)	or (Use			engicters)
Purpose of stri	-	Size hole drilled	Size cosing set		CANDAL CANONIC AND A CONTRACT OF THE CONTRACT	Type cam	-	Secks	Type en	d percent	paceograficie
entra esperante de la companya del companya de la companya del companya de la companya del la companya de la co		ere erekejdismellere voorbakkild serinn belind eitster remegepend natuurung	The second secon	THE REST OF THE PARTY OF THE PA	, 255¹	жино истонама <mark>за на</mark> истона и поделения и поделения и	Distriction of the Contract of	9 8 0	and the second s	nina di Parina di Pa	ENGRALIZ/AND
surface cas	inq	12 1/4"	8 5/8"	24#	, 722,	common 60-40	THE SECTION OF COMMUNICATION OF THE PROPERTY O	400	2%gel		
production		7 7/8"	5 1/2"	14#	3724.34	60-40	oos oos	100	10% sa 10%sal		Spenderica 24.
ACTION CONTRACTOR AND		And the state of t			Destruction (Control of the Section Control of the		MATERIAL SPACE OF SPECIAL CORP.			CONTRACTOR	NEWSTRANSPORT
	NAMES OF TAXABLE PARTY.			AND SCHOOL SELECTION AND SELEC	AND THE PERSON NAMED IN COLUMN 2 IN COLUMN					AND DESCRIPTION OF STREET	estrum algebrases
Top, ft.	P, ft. Bottom, ft. Sacks cement					per ft.	Processor and the second	TION RECO	Enterings about the property of the contract o	interval	de principal de la constante d
ta co recensor accessor access	COMPRIMATE AND A PERSON				Chicago		3121	· & typa	Depth.	Intratact	
•		TUBING RECO	)RD								
SIX 0	3	etting depth	Pocker	set at				namen (grand component from the region to the component for the co		******	Statement Statement
			CID EDACT	TO THE STATE OF TH						SALAN SALAN PARK PARK PARK PARK PARK PARK PARK PARK	wonerspay.
ACID, FRACTURE, SHOT, C				CEMENI 38	OCEAE REGI	/K.D	There is a result from the said				
				оментерва в ответствения при			Depth Interval treated				
With the control of t	i di sa		politica bersanta harrinda esta de propriede constituido de la constituido de la constituido de la constituido T	Personal leading to the leading to t		was to manuscription of the second desired and the second desired an	N TO SECURE OF THE PROPERTY OF		Understand designations are as an experience designations.	-	
Mitthe starting security octors are a secure and a security octors are a security octors.	188	育 <sup>1</sup> - (4				} * 'r * '*					
n e e e e e e e e e e e e e e e e e e e		The state of the s									
Date of first produ	iction		Product	ng method (flor	ring, pumples,	pes lift, etc.)		Gravi	tу	Paris I	ROBERT STATE
Estimated	143	Oil		Ges		Water	0-9'		es-oil ratio		
Production Disposition of ges	-I.	P.	b)	bls.		Mary Japaneses	10	bbis.		C	spa.
Manual Control	· * # 61 I 18 18	; ==== on loase or	2012)		:	Perf	oratio	ns	1	, , , , , , , , , , , , , , , , , , ,	