

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6984 EXPIRATION DATE July 1, 1984

OPERATOR D. and A. Oil API NO. 15-065-21717-00-00

ADDRESS Box 94 Damar, Kansas 67632 COUNTY Graham

FIELD Morrel North Ext.

** CONTACT PERSON Jim Goff PROD. FORMATION Conglomerate

PHONE 913-839-4270

PURCHASER none sold -was to be C.R.A. LEASE Desbien

ADDRESS Kansas City, Missouri WELL NO. 1 one

WELL LOCATION NE/NE/NW

DRILLING Pioneer Drilling 330 Ft. from north Line and

CONTRACTOR CONTRACTOR

ADDRESS 308 W. Mill Plainville, Kansas 2310 Ft. from west Line of

the NW (Qtr.) SEC 3 TWP 9 RGE 21

PLUGGING none-turning into a disposal well

CONTRACTOR CONTRACTOR

ADDRESS are openholing at least 20ft. deeper

or until loss circulation occurs

TOTAL DEPTH 3727 PBTD 3726

SPUD DATE 11-16-1982 DATE COMPLETED 11-25-1982

ELEV: GR 2122 DF 2124 KB 2127

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 250 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) ~~(Oil)~~ Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWC. Other nonproducing-making into disposal

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
KANSAS CORPORATION COMMISSION
3/10/83
MAR 10 1983

A F F I D A V I T

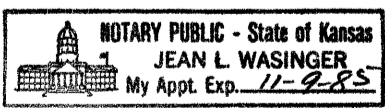
CONSERVATION DIVISION
Wichita, Kansas

Jim Goff, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Goff
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of March, 1983.



Jean L. Wasinger
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-9-85

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. D.S.T.#1. 3584-3645 30-30-30-30 Rec. 15ft Drlg. mud ifp-31-31 isip-74 ffp-36-36 isip-63 D.S.T.#2 3621-3683 30-30-45-45 Rec. 192ft. HOOM ifp74-106 ffp-106-127 sip-816-774	1160 1184 1201 1452 1535 1562	1413	heebner toronto L.K.C. marmaton conglomerate arbuckle	3286 3310 3328-3540 3578 3662 3688

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8	24	255	common	140	2%gel3%cc.
production	7 7/8	5 1/2	14 1/2	3726	60/40pos	100	10%salt
d.v.tool				1610	50/50pos	400	24sacks gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3663-66 3668-7
TUBING RECORD					3668-72
Size	Setting depth	Pecker set at			
2 1/2	3690	none	4	great guns	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acidized w/500gal. swb 1/2bbl per hour	3663-66 3668-72
frac w/10,000lb sand&water swb 11-14bbl per hour	
28% oil & 72%water P.O.P. I.P. 1bbl oil & 120bbl water & abandoned	
Date of first production 2-18-1983	Producing method (flowing, pumping, gas lift, etc.) pumping
Estimated Production -I.P.	Gravity
Oil 1 bbls.	Gas MCF
Water % 120 bbls.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold) none	Perforations 3663-66 3668-72

OPERATOR D & A Oil LEASE- Desbien SEC. 3 TWP. 9S RGE. 21W

WELL NO. #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
shale and sand	0'	255'		
shales and sand	225'	925'		
shale and sand	925'	1063'		
sand and shale	1063'	1604'		
anhydrite	1604'	1638'		
anhydrite	1638'	1639'		
shale	1639'	1890'		
shale and shells	1890'	2000'		
shales and shells	2000'	2175'		
lime and shale	2175'	2316'		
lime and shale	2316'	2353'		
lime and shale	2353'	2360'		
lime and shale	2360'	2409'		
lime and shale	2409'	2459'		
lime and shale	2459'	2530'		
lime and shale	2530'	2564'		
lime and shale	2564'	2627'		
lime and shale	2627'	2765'		
lime and shale	2765'	2917'		
lime and shale	2917'	2980'		
lime and shale	2980'	3120'		
lime and shale	3120'	3305'		
lime and shale	3305'	3448'		
lime and shale	3448'	3578'		
lime and shale	3578'	3645'		
lime and shale	3645'	3683'		
shale and lime	3683'	3700'		
shale and lime	3700'	3725'		
		R.T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4"	8 5/8"	24#	255'	common	140	2%gel 3%cc
production	7 7/8"	5 1/2"	14#	3724.34	60-40 pos 60-40 pos	400 100	10% salt 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations