

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7030 EXPIRATION DATE 6-30-83

OPERATOR John Roy Evans API NO. 15-065-21,728-06-00

ADDRESS 405 Fourth Box 385 COUNTY Graham

Clafin, KS 67525 FIELD Morel Ext (176 N)

\*\* CONTACT PERSON John Roy Evans PROD. FORMATION Kansas City

PHONE 316-587-3565

PURCHASER NCRA LEASE Shelton

ADDRESS Box 1167 WELL NO. 1

McPherson, KS. 67460 WELL LOCATION SE SE SW

DRILLING Duke Drilling Co., Inc. 330 Ft. from South Line and

CONTRACTOR P.O. Box 823 2310 Ft. from West Line of

ADDRESS Great Bend, KS 67530 the SW (Qtr.) SEC 4 TWP 9 RGE 21 (W).

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

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KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3800 PBSD \_\_\_\_\_

SPUD DATE 1-13-83 DATE COMPLETED 1-19-83

ELEV: GR 2190 DF \_\_\_\_\_ KB 2195

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 246' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

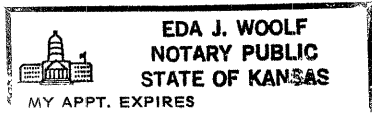
AFFIDAVIT

John Roy Evans, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Roy Evans  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of MARCH, 1983.



Eda J. Woolf  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-12-86

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
3/29/83  
MAR 29 1983

CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR John Roy Evans

LEASE Shelton

SEC. 4 TWP. 9 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

| FORMATION DESCRIPTION, CONTENTS, ETC.  | TOP  | BOTTOM | NAME     | DEPTH |
|--|------|--------|----------|-------|
| <p>Check if no Drill Stem Tests Run.</p> <p>1.F. 30" F.F. 30"<br/>                     Weak Blow 1st + 2nd opening<br/>                     Recover 70' slightly O.C.M.<br/>                     790 oil 93% mud<br/>                     1SIP 972# FSIP 1037<br/>                     1FP 65-69# FFP 69-82#</p> | 3538 | 3593   | K.C.     |       |
| <p>1.F. 30" F.F. 30"<br/>                     Weak Blow Die in 3"<br/>                     2nd opening - No blow<br/>                     Recover 15' mud<br/>                     1SIP 97# FSIP 97#<br/>                     1FP 65-65# F.F.P. 65-65#</p>   | 3626 | 3680   | MARMATON |       |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement   | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|---------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8-5/8"                    | 24#            | 246'          | 60/40 pozmix. | 165   | 2% gel 3% cc.              |
| Production        | 7-7/8"            | 4 1/2"                    | 9 1/2#         | 3799'         | Surefill      | 125   | 10 Bbls Mud Flush          |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              | 2             |             | 3573-76        |
|          |             |              | 4             |             | 3581-84        |
|          |             |              | 4             |             | 3554-62        |
|          |             |              | 4             |             | 3482-88        |

TUBING RECORD

| Size  | Setting depth | Packer set at |
|-------|---------------|---------------|
| 2 3/8 | 3565          | 3529          |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used              | Depth interval treated |
|---|------------------------|
| 3573-76 500 gal ACID - Set Baker Plug at 3614 |                        |
| 3581-84 2000 gal 15%<br>2000 gal 15%          |                        |
| 3554-62 2000 gal 15%                          |                        |
| 3482-88 500 gal 15%                           |                        |

|  |  |                       |
|--|--|-----------------------|
| Date of first production<br>3-25-83                | Producing method (flowing, pumping, gas lift, etc.)<br>pumping | Gravity<br>25°        |
| Estimated Production -I.P.<br>15 bbls.             | Gas<br>None  | Water<br>50% 15 bbls. |
| Disposition of gas (vented, used on lease or sold) |  | Gas-oil ratio<br>CFPB |
| Perforations                                       |  |                       |