

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6111
name N-B Company, Inc.
address P. O. Box 506
City/State/Zip Russell, KS 67665

Operator Contact Person Joe K. Branum
Phone 913-483-5345

Contractor: license # 8241
name Emphasis Oil Operations

Wellsite Geologist Robert Elder
Phone 913-625-4266

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-17-84 6-25-84 6-25-84
Spud Date Date Reached TD Completion Date
3868' RTD
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 253' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 065-22,003-00-00

County Graham

SW NW NW Sec 7 Twp 9S Rge 21 East XX West
(location)

4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

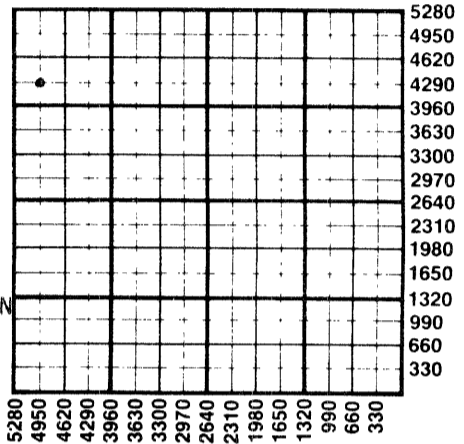
Lease Name Foster Well# 1

Field Name Morel

Producing Formation

Elevation: Ground 2271' KB 2276'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
7/10/84
JUL 10 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 5100 Ft North From Southeast Corner and
(Stream, Pond etc.) 4200 Ft West From Southeast Corner
Sec 11 Twp 9S Rge 22 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joe K. Branum
Title President Date 7-09-84

Subscribed and sworn to before me this 9th day of July 19 84

Notary Public Denise S. Reynolds
Date Commission Expires 2-13-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

DENISE S. REYNOLDS
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires: 2-13-85

Sec. 7 Twp. 9 Rge. 21W

SIDE TWO

Operator Name N-B. Company, Inc. Lease Name Foster Well# 1 SEC 7 TWP 9S RGE 21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 No Log Taken

Formation Description
 Log Sample

Drill Stem Test #1
 (3626 - 3690)

Recovered: 90' Watery Mud
 Time Intervals: 30-45-45-60

IFP: 39 - 49
 ISIP: 1146
 FFP: 49-62
 FSIP: 1136
 Max. Temp.: 112° F

Name	Top	Bottom
Anhydrite	1799'	
Topeka	3246'	
Heebner	3467'	
Toronto	3492'	
Lansing	3510'	
Base Kansas City	3716'	
Arbuckle	3851'	
RTD	3868'	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"		253'	Common	155	3% cc., 2% gel.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed.
 Commingled