

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5430
name ENERGY THREE, INC.
address P. O. Box 1505
GREAT BEND, KANSAS 67530
City State Zip

Operator Contact Person CHARLES DIXON
Phone AC316-264-5968

Contractor: license # 58361
name BIG THREE DRILLING, INC.

Wellsite Geologist CHRIS PETERS
Phone AC316-264-7433

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows.
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

10-18-85 10-24-85 1-24-86
Spud Date Date Reached TD Completion Date

3818' 3618'
Total Depth PBD

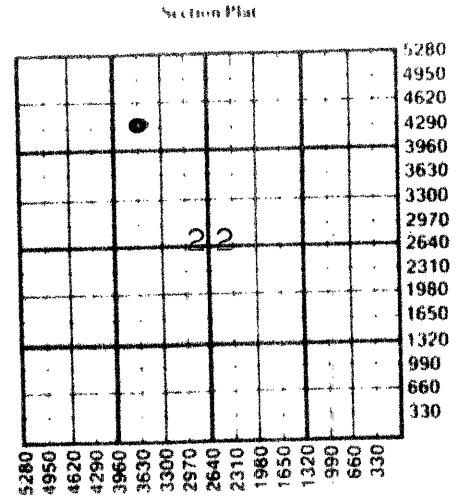
Amount of Surface Pipe Set and Cemented at 933 feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 163-22,786-00-01
County Rooks
SW NE NW Sec 22 Twp 9S Rge 19W West
4290 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name BARTOS Well# 2
Field Name JELINEK, SW
Producing Formation ARBUCKLE
Elevation Ground 2140' KB 2145'



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
Groundwater (Well) Ft North From Southeast Corner a
Ft West From Southeast Corner
Sec Twp Rge East West
X Surface Water 3300 Ft North From Southeast Corner a
2970 Ft West From Southeast Corr
Sec Twp Rge XXX West
22 9S 19W
Other (explain) (purchased from city, R.W.D. #)

Disposition of Produced Water: Disposal
Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-11
for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.

Signature Charles Dixon
Title EXECUTIVE VICE-PRESIDENT Date 1-28-86

Subscribed and sworn to before me this 28th day of JANUARY 19 86

Notary Public Howard D. Ewert
Date Commission Expires DECEMBER 15, 1988
NOTARY PUBLIC - State of Kansas
HOWARD D. EWERT
My Appt. Exp. 12-15-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD Rep NGPA
KGS Plug Other (Specify)

Form ACO-1 (This form supercedes previous forms ACO-1 & C 10)
JAN 29 1986
CONSERVATION DIVISION

Operator Name: ENERGY THREE, INC.

DE 1

Lease # BARTOS Well 2 Sec 22 TWP 9S R19W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

INFORMATION IN THIS SECTION IS ALL THE
 ** SAME AS ACO-1 FORM FILED 12-10-85 WHEN THIS WELL WAS COMPLETED AS A S.W.D.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SAME INFO	AS ON ORIG	INAL	ACO-1	FILED	12-10-85		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
4	3581' TO 3583'			250 GAL 7.1/2% MGA 500 GAL 15% INS			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method						
1-24-86	<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	40	--	360				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease

Daily Sampling