

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5430
name ENERGY THREE, INC.
address P.O. Box 1505
GREAT BEND, KANSAS 67530
City/State/Zip

Operator Contact Person CHARLES DIXON
Phone AC316-792-5968

Contractor: license # 5836
name BIG THREE DRILLING, INC.

Wellsite Geologist CHRIS PETERS
Phone AC316-264-7433

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1-29-85 2-6-85 2-27-85
Spud Date Date Reached TD Completion Date

3667' 3641'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 265' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 265' feet depth to -0- w/ 170 SX cmt

API NO. 15 - 163-22,622-00-00
County ROOKS
NW SE NW Sec 22 Twp 9S Rge 19 East West

3630 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

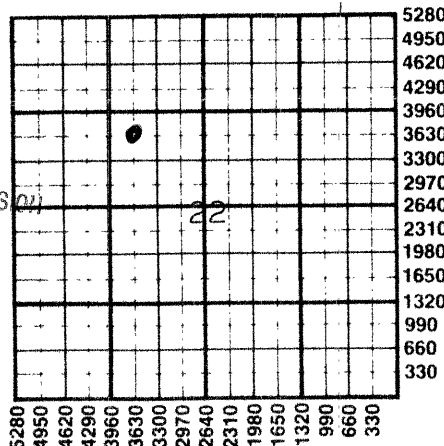
Lease Name BARTOS Well# 1

Field Name Jelinek, S.W.

Producing Formation ARBUCKLE

Elevation: Ground 2173' KB 2178'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAR 25 1985
3-25-85
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater... Ft North From Southeast Corner and
(Well) ... Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water... 3300... Ft North From Southeast Corner and
(Stream, Pond etc.)... 2970... Ft West From Southeast Corner
Sec Twp Rge East West
22 9S 19W

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

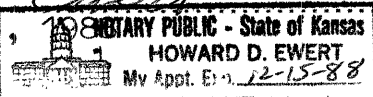
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Dixon
Title EXECUTIVE VICE-PRESIDENT Date 3-25-85

Subscribed and sworn to before me this 25th day of MARCH 19 85

Notary Public Howard D. Ewert
Date Commission Expires DECEMBER 15



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

Sec 22 Twp 9 Rge 19W

Operator Name ENERGY THREE, INC. Lease Name BARTOS Well# 1 SEC. 22 TWP. 9S. RGE. 19 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D.S.T. # 1: FROM 3576' TO 3607'
 TIMES = 30 - 60 - 45 - 90
 RECOVERED 744' OF FROGGY GASSY OIL
 INITIAL FLOW PRESSURE = 113 - 196
 FINAL FLOW PRESSURE = 227 - 340
 INITIAL SHUTIN PRESS. = 1040#
 FINAL SHUTIN PRESS. = 1020#

Name	Top	Bottom
TOPEKA	3115'	(- 937)
HEEBNER	3319'	(- 1141)
TORONTO	3340'	(- 1162)
LANS.-KC	3358'	(- 1180)
BASE OF KC	3565'	(- 1387)
ARBUCKLE	3596'	(- 1418)
LOG T.D.	3666'	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	265'	60/40 Poz.	170	3% C.C., 2% GEL.
PRODUCTION	7 7/8"	4 1/2"	10.5#	3666'	60/40 Poz.	150	10% SALT, 3% C.C., 2% GEL.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3613' TO 3616'	100 GAL. 7 1/2% M.C.A.	
4	3603' TO 3607'	100 GAL. 7 1/2% M.C.A.	

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production 2-28-85 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	50 BPD	-----	25 BPD		21.2 @ 60°

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed.
 Commingled