

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5430
name ENERGY THREE, INC.
address P.O. Box 1505
City State Zip GREAT BEND, KANSAS 67530

Operator Contact Person CHARLES DIXON
Phone AC316-792-5968

Contractor: license # 5836
name BIG THREE DRILLING, INC.

Wellsite Geologist CHRIS PETERS
Phone AC316-264-7433

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

if OWWO: old well info as follows.

Operator _____
Well Name _____
Comp. Date _____ Old Total Depth _____

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1-8-86 1-14-86 1-21-86
Spud Date Date Reached TD Completion Date

3890' 3880'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 935' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set _____ feet

If alternate 2 completion, cement circulated
from _____ feet depth to _____ w/ _____ SX cmt

API NO. 15 163-22,856-00-00
County ROOKS
CENTER XXX
E/2. W/2. NW Sec 22 Twp 9S Rge 19 West

3960' Ft North from Southeast Corner of Section
4290' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

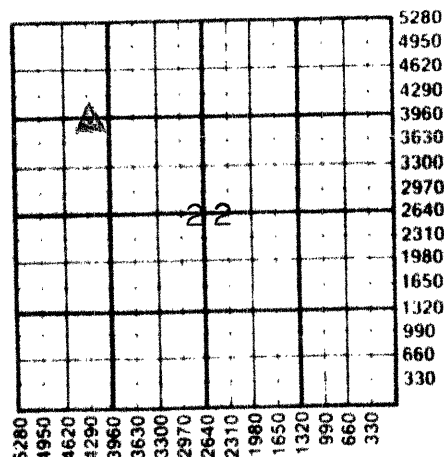
Lease Name BARTOS Well# 3

Field Name JELINEK

DISPOSING
Producing Formation LOWER ARBUCKLE

Elevation: Ground 2138' KB 2143'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner a
Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water (Stream, Pond etc.) 3300 Ft North From Southeast Corner a
2970 Ft West From Southeast Cori
Sec Twp Rge East West
22 9S 19

Other (explain) _____
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Buidlin
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-11
for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form wi
all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen
herein are complete and correct to the best of my knowledge.

Signature *Charles Dixon*
Title EXECUTIVE VICE-PRESIDENT Date 1-27-86

Subscribed and sworn to before me this 27th day of JANUARY 19 86.

Notary Public *Howard D. Ewert*
Date Commission Expires JANUARY 27, 1986

NOTARY PUBLIC - State of Kansas
HOWARD D. EWERT
My Appt. Exp. 12-15-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD-Rep NGPA
 KGS Plug Other
(Specify) _____

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

JAN 28 1986
DANIEL M. ...

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
ANHYDRITE	1528'	(/ 615)
TOPEKA	3092'	(- 949)
HEEBNER	3297'	(- 1154)
TORONTO	3320'	(- 1177)
LANS.-KC	3338'	(- 1195)
BASE OF KC	3546'	(- 1403)
ARBUCKLE	3632'	(- 1489)
LOG T.D.	3640'	(- 1497)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	935'	60/40	350	3% C.C.C.
PRODUCTION	7 7/8"	5 1/2"	14#	3888'	POZMIX 60/40	150	2% GEL .10% SALT % GEL, 2% C.C.C.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3802 TO 3822	ACIDIZED W/ 2000 GAL. 28%	SAME

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at		

Date of First Production	Producing method				
1-24-86	<input type="checkbox"/> flowing	<input type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)	
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFRB	

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Disposition of gas: vented
 sold

Quality Complete
 Log Analyzed