

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6033 EXPIRATION DATE

OPERATOR Murfin Drilling Company API NO. 15-163-21,728-00-00

ADDRESS 617 Union Center Bldg. COUNTY Rooks

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON Ramona Gunn PROD. FORMATION

PHONE 316-267-3241

PURCHASER LEASE Marcotte

ADDRESS WELL NO. 1-22

WELL LOCATION 1720' fSL 1340' fWL

DRILLING Murfin Drilling Company 1720 Ft. from South Line and

CONTRACTOR 1340 Ft. from West Line of

ADDRESS 617 Union Center Bldg. the (Qtr.) SEC 22 TWP 9S RGE 19W.

Wichita, KS 67202

PLUGGING Murfin Drilling Company

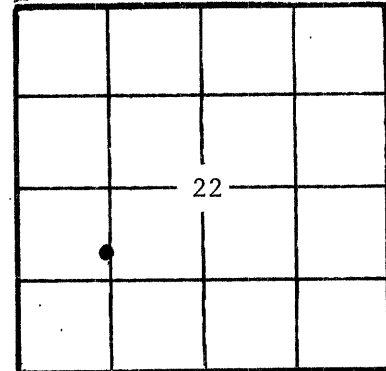
CONTRACTOR

ADDRESS 617 Union Center Bldg.

Wichita, KS 67202

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3403' PBTD

SPUD DATE 8-13-82 DATE COMPLETED 8-17-82

ELEV: GR 2156' DF KB 2161'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 255' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

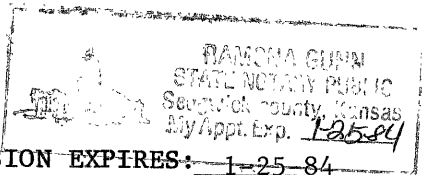
David L. Murfin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of David L. Murfin

David L. Murfin (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of Auguts, 19 82.



MY COMMISSION EXPIRES: 1-25-84

Signature of Ramona Gunn

(NOTARY PUBLIC)

Ramona Gunn STATE CORPORATION COMMISSION

RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

SEP 2 1982 9-2-82 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Murfin Drilling Co. LEASE Marcotte #1-22 SEC. 22 TWP. 9S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Dirt, Rock, Shale		259'	LOG TOPS (SAMPLE)	
Shale & Sand		1510'		
Anhydrite		1544'	Anhydrite Top	1529' (+623)
Shale		3255'	Anhydrite Base	1577' (+584)
Shale & Lime		3403'	Topeka	3128' (-967)
			Est. Heebner	3335' (-1174)
			Toronto	3375' (-1195)
			Lansing	3375' (-1214)
<u>NO DST'S</u>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	255'	Sunset	165'	---

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

TYPE

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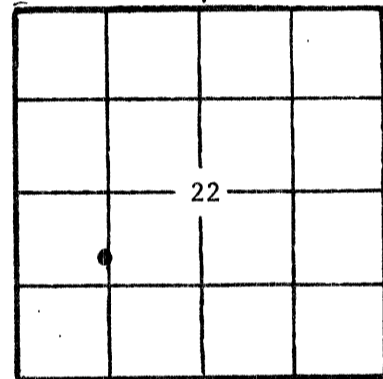
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KCC KGS SWD/REP PLG. (checked)

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AFFIDAVIT

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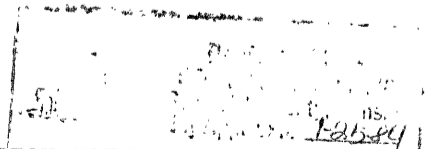
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David L. Murfin (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of Auguts,

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Signature of Ramona Gunn

(NOTARY PUBLIC) Ramona Gunn RECEIVED SEP 2 1982 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas

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NO TESTS				

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 STATE CORPORATION COMMISSION
 SEP 2 1982
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TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	OH	Gas
Disposition of gas (vented, used on lease or sold)	bbbls.	MCF
	Water %	Gas-oil ratio
	bbbls.	CFPB
	Perforations	