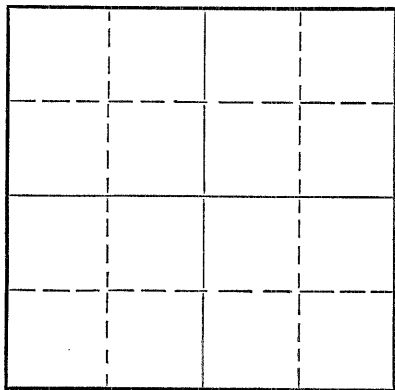


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

**Rooks** County. Sec. 32 Twp. 9S Rge. (E) 20 (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 990' from South & 330'  
Lease Owner Continental Oil Co. from East lines of sec.  
Lease Name K. R. Hinkhouse Well No. 1  
Office Address Drawer 1267 - Ponca City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 6-5 19 44  
Application for plugging filed 6-15 19 54  
Application for plugging approved 6-22 19 54  
Plugging commenced 7-1 19 54  
Plugging completed 7-8 19 54  
Reason for abandonment of well or producing formation Oil production has been depleted.  
If a producing well is abandoned, date of last production 5-26 19 54  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty  
Producing formation Arbuckle Depth to top 384.0 Bottom 384.5 Total Depth of Well 384.7 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Arbuckle lime</u>	<u>Oil</u>	<u>384.0</u>	<u>384.5</u>	<u>10 3/4"</u>	<u>237'</u>	<u>none</u>
				<u>6"</u>	<u>384.7'</u>	<u>1212.70'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped 75' of sand with 5 sacks cement on bottom. Pulled 1212.70' of 6" OD casing. Mudded up to 240'. Set rock bridge at 240' and dumped 20 sacks cement on bridge. Mudded hole to 35' and dumped 10 sacks cement on plug to top.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company  
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
F. L. Dunn (employee of owner) or CONSERVATION DIVISION of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

ARC  
7-20-54 (Signature) Drawer 161  
State Corp. Comm. - RFD - File Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 30<sup>th</sup> day of July, 19 54  
Joseph M. White Notary Public.

My commission expires May 19, 1958

PLUGGING  
FILE REC 32-9-204  
BOOK PAGE 42 LINE 32

15-163-04034-00-00

CONTINENTAL OIL CO.

PRODUCTION & DRILLING DEPT.

# NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. NO.

1 Dist. West Kansas Field Palco Lease K. R. Hinkhouse Well No. 1  
 2 Co. Rooks State Kansas Contractor Forbes Casing Pulling Co. 3847 P.D. \_\_\_\_\_ ft.  
 3 Landing Flange Elev. \_\_\_\_\_ ft. Depth Measured From DF 2256; Height of Measuring Point from Landing Flange \_\_\_\_\_ ft.  
 4 Date: Spudded 7-1-54 Running Completed 7-8-54 Tested \_\_\_\_\_ Rig Released \_\_\_\_\_

### CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
10 3/4	29	S.T.	Armeo	N	SW	237	240	None	240		6	13 3/4
6	18	8R	H-40	N	EW	3847	2514.7*	None	2514.7*		79	8 3/4
6	18	8R	H-40	N	Smls	-	1357.5*	1211.7*	145.8*		43	8 3/4

### CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	
---										

### ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
---										

### SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
---							

### PRODUCING EQUIPMENT

29 RODS: Number \_\_\_\_\_ Size \_\_\_\_\_ in., Number \_\_\_\_\_ Size \_\_\_\_\_ in., Total Singles \_\_\_\_\_ Length \_\_\_\_\_ ft.  
 30 PUMP: Size \_\_\_\_\_ Plunger Diam. \_\_\_\_\_ Make \_\_\_\_\_ Type \_\_\_\_\_  
 31 PUMPING UNIT: Make \_\_\_\_\_ Type \_\_\_\_\_ Stroke \_\_\_\_\_ in. @ \_\_\_\_\_ SPM; Beam Capacity \_\_\_\_\_ lb.  
 32 Torque @ 20 SPM \_\_\_\_\_ in. lbs.; Gear Box \_\_\_\_\_ H.P., Prime Mover Make \_\_\_\_\_  
 33 H.P. @ \_\_\_\_\_ RPM. Other Remarks \_\_\_\_\_  
 34 GAS ANCHOR \_\_\_\_\_  
 35 OTHER LIFT EQUIPMENT \_\_\_\_\_  
 36 \_\_\_\_\_  
 37 PACKER: Set at \_\_\_\_\_ ft. Make \_\_\_\_\_ { ALSO SEE SKETCH }  
 { ON REVERSE SIDE }

### PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. MD.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
Arbuckle	3840	3847			5	Depleted.
Lansing	3542	3840			-	Dry

REMARKS: Well pumped 2 bbls oil and 285 bbls water in 24 hours prior to being shut down May 26, 1954. Casing pulling machine was moved in 7-1-54 and pulled 39 pieces (1211.70') of 6" OD 18# casing. P&A 7-8-54.

Pipe left in hole junked on M.T. 9419 B

Located: 990' from South and 330' from East lines of Section 32, Township 9 South, Range 20 West, Rooks County, Kansas

56 Estimate Total Cost \$ 592.34 Conoco Interest 100% Operated by Continental Oil Company  
 57 Potential \_\_\_\_\_ b/d/Mcf/d @ \_\_\_\_\_ #TP and #CP on \_\_\_\_\_ Hr. Test Meas.  Est.  Allowable \_\_\_\_\_ b/d  
 58 Other Production or Well Test Results \_\_\_\_\_

60 Signed [Signature] District Superintendent  
 61 Signed [Signature] Division Superintendent  
 62 Signed By R. F. DARROW Region Manager  
 63 Signed [Signature] District Engineer  
 64 Prepared by A. S. Colpitt Date 8-30-54

DISTRIBUTED TO  
 Mgr. P. & D. EWV Acct'g. EHL  
 Region RFD District FLD  
 Others LEP  
 State Corp. Comm.

WELL FORMATION LOG

15-163-04034-05-00

Continental Oil Company  
K. R. Hinkhouse #1

Located - 990' from South and 330' from East lines of Sec. 32, T9S, R20W,  
Rooks County, Kansas.

Formation -	Sand & shale	0	40
	Shale & shells	40	870
	Sand & shells	870	1375
	Sand	1375	1540
	Shale & shells	1540	1752
	Anhydrite	1752	1800
	Shale & shells	1800	2350
	Broken lime & shale	2350	2430
	Shale & shells	2430	2600
	Lime	2600	2685
	Broken lime & shale	2685	2775
	Lime & shale	2775	2860
	Broken lime & shale	2860	2943
	Lime	2943	3161
	Broken lime	3161	3242
	Lime	3242	3835
	Conglomerate lime	3835	3843
	Lime	3843	3846

Elevation 2256'  
Top of Arbuckle lime 3840'

RECEIVED  
STATE OF KANSAS  
COMMISSIONER OF  
CONSERVATION DIVISION  
JAN 1 1934

**PLUGGING**  
FILE SEC 32 T 9 R 20W  
BOOK PAGE 42 LINE 32

DUE

PAYEE'S RECORD PLEASE DETACH-CONTINENTAL OIL CO.

AUDIT NO.

REFERENCE	DATE	DESCRIPTION		DEBIT	CREDIT	DISCOUNT	BALANCE
		INVOICE NO.	P. O. NO.				

G3131-77	7-13	PLUGGING	Minkhouse #1	25.00			25.00
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