

15-63-02416-20-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittig Building
Wichita, Kansas

Rooks

County. Sec. 32 Twp. 9S Rge. (E) 20 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$

Lease Owner. Continental Oil Company

Lease Name. K. R. Hinkhouse

Well No. 2

Office Address. Drawer 1267, Ponca City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole). Dry hole

Date well completed. February 12, 1947

Application for plugging filed. February 12, 1947

Application for plugging approved. February 20, 1947

Plugging commenced. February 12, 1947

Plugging completed. February 12, 1947

Reason for abandonment of well or producing formation. No show of oil was encountered.

If a producing well is abandoned, date of last production. - 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbal)

Name of Conservation Agent who supervised plugging of this well. Mr. H. W. Kerr, Great Bend, Kansas

Producing formation. None Depth to top. Bottom. Total Depth of Well. 3855 Feet

Show depth and thickness of all water, oil and gas formations.

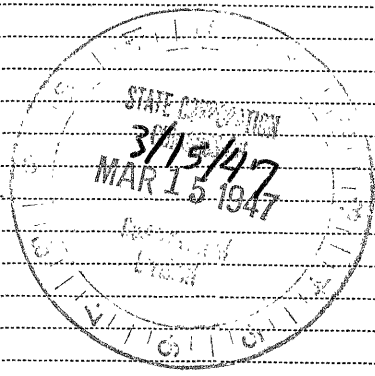
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing lime	Dry	3522	3847	10 3/4"	239-1"	None
Arbuckle lime	Dry	3847	3855		243 KCL CAP	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole was filled with heavy mud from bottom to within 240' of the top; set wood plug at 240' cemented with 15 sacks of cement; filled hole with heavy mud to within 40' of the top; set second wood plug at 40' and capped with 10 sacks of cement to top.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Mr. F. L. Dunn

Address. R. F. D. #4
Lyons, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.

F. L. Dunn

(employee of owner) or (owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

FLD-WEG
3-13-47

(Signature) *F. L. Dunn*

R. F. D. #4, Lyons, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of March, 1947

Louis Mc Guire
Notary Public.

My commission expires. October 21, 1947

State Corp Comm
LPC
File

21-543-s 8-45-6M

PLUGGING
FILE 32-9-20W
PAGE 98 OF 23

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A.F.E. No. 4299

1 Dist. West Kansas Field Palco Lease K. R. Hinkhouse Well No. 2
 2 Co. HOOKS State Kansas Contractor Lohmann-Johnson Drlg. T.D. 3855 P.D. _____ ft.
 3 Landing Flange Elev. DF 2255 ft. Depth Measured From DF; Height of Measuring Point from Landing Flange 3 ft.
 4 Date: Spudded 1-27-47 Drilling Completed 2-9-47 Plugged 2-12-47 Rig Released 2-12-47

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
10 3/4	40	10-V		SH	LW	243	239'1"	None	239'1"		11	13 3/4

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS.
								FROM	TO	
HOWCO	Portland	240		1		15	36	0	243	surface casing

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

PRODUCING EQUIPMENT

29 RODS: Number None Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 30 PUMP: Size None Plunger Diam. _____ Make _____ Type _____
 31 PUMPING UNIT: Make None Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
 33 H.P. @ _____ RPM. Other Remarks _____
 34 GAS ANCHOR None
 35 OTHER LIFT EQUIPMENT None
 36 _____
 37 PACKER: Set at None ft. Make _____

{ ALSO SEE SKETCH }
{ ON REVERSE SIDE }

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. md.	NET THICKNESS ft.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G & W., GIVING FLUID CONTACTS, D. S. T., ETC.
None						

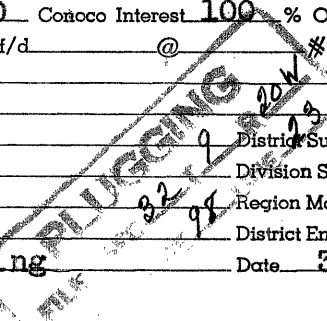
REMARKS: Drilled to total depth of 3855' in Arbuckle lime; ran Schlumberger survey; no show of oil was encountered; filled hole with heavy mud to within 240' of the top; set wood plug at 240' cemented with 15 sacks of cement; filled hole with heavy mud to within 40' of the top; set second wood plug and capped with 10 sacks of cement to top. Plugged and abandoned 2-12-47.

Material left in hole cleared on Material Transfer No. F45288

56 Estimate Total Cost \$ 15,325.00 Conoco Interest 100 % Operated by Continental Oil Company
 57 Potential Dry hole b/d-Mcf/d _____ @ _____ #TP and #CP on _____ Hr. Test Meas. Est. Allowable _____ b/d
 58 Other Production or Well Test Results _____

60 Signed [Signature] District Superintendent
 61 Signed _____ Division Superintendent
 62 Signed _____ Region Manager
 63 Signed F. B. Emerson District Engineer
 64 Prepared by W. E. Goering Date 3-13-47

DISTRIBUTED TO
 Mgr. P. & D. WCM Acct'g. EHL
 Region LPC District FLD
 Others LEP
State Corp Comm.



Location: 330' North and 330' West of the Southeast corner of Sec. 32, T9S, R20W,
Rooks County, Kansas.

FORMATION LOG

<u>From</u>	<u>To</u>	<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Formation</u>
0	40	Surface clay	2505	2712	Lime and shale
40	261	Sand and shale	2712	3214	Shale and lime
261	976	Shale and shells and sand	3214	3374	Lime and shale
9976	1056	Sand and shells	3374	3386	Shale
1056	2420	Shale and shells	3386	3855	Lime
2420	2505	Shale and lime			

Lansing lime topped 3522'
Arbuckle lime topped 3847'

TO WHOM IT MAY CONCERN:

I, the undersigned, being first duly sworn upon oath, state that this well record, covering the K. R. Hinkhouse Well No. 2, is true, correct, and complete according to the records of this office and to the best of my knowledge and belief.

R. L. Quinn
District Superintendent

Subscribed and sworn to before me this 14th day of March, 1947

Louis McQuinn
Notary Public

My commission expires October 21, 1948