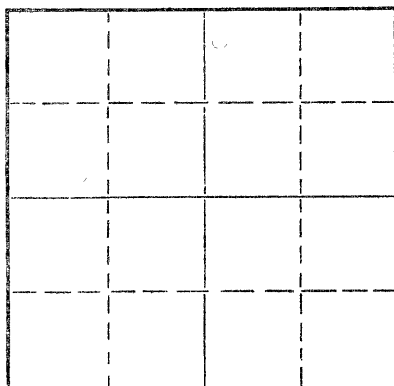


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Rooks County. Sec. 32 Twp. 9 Rge. 20 (E) (W)
Location as "NE/CNW/SW" or footage from lines NE SW SE
Lease Owner Clinton Oil Company
Lease Name I. O. Miller Well No. 2 SWD
Office Address 10 th and Patton Road Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed 10-13-69 19____
Application for plugging approved 10-23-69 19____
Plugging commenced 12-30-69 19____
Plugging completed 12-30-69 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo F. Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4197 Feet
Show depth and thickness of all water, oil and gas formations.

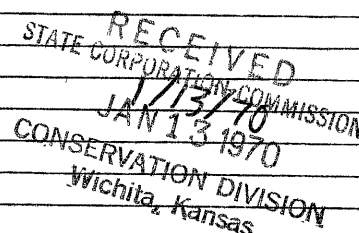
OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4	238	None
				7	3885	None
				4 1/2	3491	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cleaned out cellar. Cut off spider and welding 10 3/4" to 7" casing.
Allied squeezed well - pumped 300 sacks of 50/50 pozmix cement with 6% gel down the annulus between the 7" and 10 3/4" and 100 sacks of 50/50 pozmix with 6% gel down the 4 1/2" casing.



(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Casing Pulling Company, Inc.
Address P. O. Box 221 Great Bend, Kansas

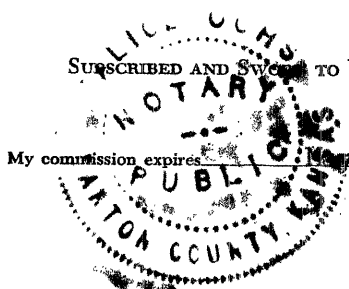
STATE OF Kansas, COUNTY OF Barton, ss.
James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 9 day of January, 1970

My commission expires May 27, 1973

Notary Public.



NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A.F.E. No. 3842

1 Dist. West Kansas Field Palco Lease I. O. Miller Well No. 2
2 Co. Rooks State Kansas Contractor Coffey Drilg. Co. T.D. 4197 P.D. _____ ft.
3 Landing Flange Elev. + 2218 ft. Depth Measured From O.L.; Height of Measuring Point from Landing Flange _____ ft.
4 Deepening 6-17-46 Drilling Completed 7-11-46 Tested 7-11-46 Rig Released 7-11-46
begin

CASING, LINER AND TUBING RECORD

	SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
								QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
6	10 3/4	29	S.E. Sgaarmoo	New	SW	238	240'	none	240'			6	13 3/4
7	7	25	S-E J-55 Reg	"	SW	3885	3911' 11"	none	3911' 11"			125	8 3/4
8													
9													
10													
11													
12													
13													

CEMENTING RECORD

	METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS.
									FROM	TO	
15	Halli- burton	Lone Star	200		1	3200#	15	80	3595'	3624'	Squeezed
16											
17											
18											

ACIDIZATION AND SHOT RECORD

	DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID GTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
		BEFORE	AFTER			FROM	TO			
20	7-11-46	No	350 bbls.		3000	3885'	4197'	Arbuckle	lime	Through casing
21		test	water per							
22			hr. on vac.							

SECTION PERFORATED

	NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
		FROM	TO					
24	None							
25								
26								
27								
28								

PRODUCING EQUIPMENT

29 RODS: Number None Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
30 PUMP: Size None Plunger Diam. _____ Make _____
31 PUMPING UNIT: Make None Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
33 H.P. @ _____ RPM. Other Remarks _____
34 GAS ANCHOR None
35 OTHER LIFT EQUIPMENT None
36 _____ { ALSO SEE SKETCH }
37 PACKER: Set at None ft. Make _____ { ON REVERSE SIDE }

PRODUCING STRATA

	NAME	TOP	BASE	POROSITY %	PERM. md.	NET THICKNESS ft.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G & W., GIVING FLUID CONTACTS, D. S. T., ETC.
39	Arbuckle	3833'	4197'			364	Well took 350 bbls water per hour on vacuum.
40							
41							
42							

REMARKS: Total depth prior to deepening operation, 3887' in Arbuckle line;
rigged up Cardwell unit; ran tubing and packer and squeezed casing per-
forations in Lansing line from 3595' to 3624'; pulled tubing; deepened
to total depth of 4197' in Arbuckle line; acidized through casing with
3000 gallons of acid, maximum pressure 500#, formation took acid on vac-
uum, time 35 min., used 125 bbls. load water; well took 350 bbls. water
per hour on vacuum; completed as salt water disposal well on 7-11-46.

56 Estimate Total Cost \$ 21,135.00 Conoco Interest 100 % Operated by Continental Oil Company
57 Potential S.W.D.W. b/d-Mcf/d @ _____ %TP and %CP on _____ Hr. Test Meas. ☐ Est. ☐ Allowable _____ b/d
58 Other Production or Well Test Results _____
59 _____
60 Signed T. L. D. District Superintendent
61 Signed _____ Division Superintendent
62 Signed _____ Region Manager
63 Signed N. E. Coering District Engineer
64 Prepared by N. E. Coering Date 7-30-46

DISTRIBUTED TO
Mgr. P. & D. WCM Acct'g. WHL
Region LPC District FLD
Others State Corp. Comm.
LAP

Location: 930'N and 990'W of the 3/4 corner of Sec. 32, T9S, R20W,
 Reels County, Kansas

FORMATION LOG

<u>From</u>	<u>To</u>	<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Formation</u>
0	747	Shale and shells	3867	3932	Shale and shells
747	867	Sand and shale	3932	3946	Lime and broken lime
867	995	Sand	3946	3122	Shale and shells
995	1222	Shale and shells	3122	3833	Lime and broken lime
1222	1417	Sand and shale	3833	3923	Lime
1417	1637	Red bed and shale	3923	3925	Green shale
1637	1723	Shale and shells	3925	3935	Lime sandy
1723	1777	Anhydrite	3935	4023	Lime
1777	2067	Shale and shells	4023	4024	Blue shale
2067	2432	Shale and lime	4024	4079	Lime
2432	2618	Broken lime	4079	4122	Lime sandy
2618	2705	Lime	4122	4135	Soft white lime
2705	2867	Broken lime	4135	4197	Lime

Arbuckle lime topped 3833'.



CONTINENTAL OIL COMPANY

R. F. D. #4
Lyons, Kansas

TO WHOM IT MAY CONCERN:

I, the undersigned, being first duly sworn upon oath, state that the attached Well Record covering the I. O. Miller Well No. 2 is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

R. L. Duran
District Superintendent

Subscribed and sworn to before me this 6th day
of August, 1946

[Signature]
Notary Public
My commission expires Sept 17, 1946

