

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
200 Colorado Derby Bldg.
202 W. 1st St.
Wichita, KS 67202

Graham County Sec. 12 Twp. 9s Rge. 21W /
Location as "NE/CNW/SW" or footage from lines _____

NE SW SW

Lease Owner Liberty Enterprises Inc.

Lease Name Balthazor Well No. #1

Office Address 308 W. Mill Plainville, Kansas 67663

Character of Well (Completed as Oil, Gas or Dry Hole) _____
Dry Hole

Date Well completed 10-10 1982

Application for plugging filed 10-10 1982

Application for plugging approved 10-10 1982

Plugging commenced 2:15 AM 10-10 1982

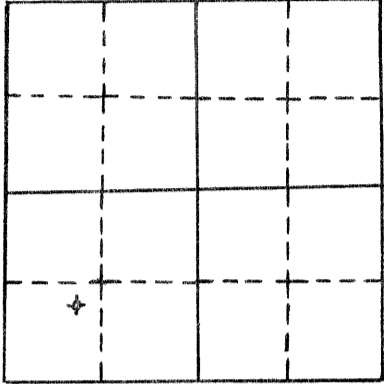
Plugging completed 7:30 Am 10-10 1982

Reason for abandonment of well or producing formation _____
No Commercial Production

If a producing well is abandoned, date of last production _____
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gil Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Tl. Depth of Well _____
Show depth and thickness of all water, oil and gas formations.



locate well correctly
on above
Section Plot

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface Casing	60-40 pos	0'	209'	8 5/8"	209'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- Plug #1 3660' with 20 sxs
- Plug #2 1650' with 20 sxs
- Plug #3 870' with 100 sxs
- Plug #4 240' with 40 sxs
- Plug #5 40' with 10 sxs with 1/2 sxs hulls
for solid bridge
10 sxs in rathole

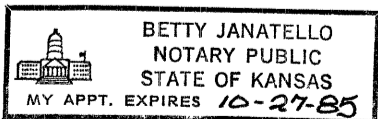
RECEIVED
STATE CORPORATION COMMISSION
10/28/82
OCT 28 1982
CONSERVATION DIVISION
Wichita Kansas

P.D. @ 7:30 am 10-10-82 TOTAL ----- 200 sxs 50-50 pos 6%gel3%cc
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Pioneer Drilling Co.
308 W. Mill Plainville, Kansas

STATE OF Kansas COUNTY OF Rooks, ss.

David L. Comeau (employee of owner) or (owner or operator) of the above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well is filed and that the same are true and correct. So help me God.



(Signature) David L. Comeau
(Address) 308 W. Mill Plainville, Kansas 67663

SUBSCRIBED AND SWORN TO before me this 12th day of October, 1982

My commission expires 10-27-85

Betty Janatello
Notary Public

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-065-21,693 -00-00

ADDRESS 308 W. Mill COUNTY Graham

Plainville, Kansas 67663 FIELD Morel East

** CONTACT PERSON Charles G. Comeau PROD. FORMATION _____

PHONE 913-434-4686

PURCHASER _____ LEASE Balthazor

ADDRESS _____ WELL NO. #1

WELL LOCATION NE SW SW

DRILLING Pioneer Drilling Co. 990 Ft. from S Line and

CONTRACTOR _____ 990 Ft. from W Line of

ADDRESS 308 W. Mill the SW (Qtr.) SEC 12 TWP 9s RGE 21W.

Plainville, Kansas 67663

PLUGGING Pioneer Drilling Co. WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS 308 W. Mill KCC

Plainville, Kansas 67663 KGS

TOTAL DEPTH 3736' PBTD _____ SWD/REP _____

SPUD DATE 9-30-82 DATE COMPLETED 10-10-82 PLG. _____

ELEV: GR 2134' DF 2137' KB 2139'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XIXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 209' DV Tool Used? _____

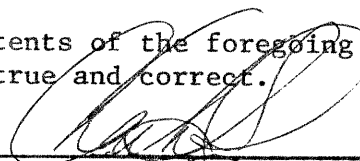
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

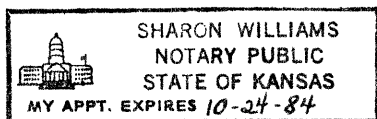


(Name)

Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of October,

1982.



MY COMMISSION EXPIRES: _____

Sharon Williams

NOTARY PUBLIC
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

OCT 28 1982
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				Anhydrite	1649 (+490)
				Topeka	3140 (-1001)
		0'	50'	Heebner	3348 (-1209)
	shale	50'	210'	Toronto	3371 (-1232)
	shale and sand	210'	1400'	Lansing KC	3388 (-1249)
	shale and sand	1400'	1643'	Base KC	3604 (-1465)
	anhydrite	1643'	1684'	Arbuckle	3670 (-1531)
	shale	1684'	1705'		
	lime and shale	1705'	1983'		
	lime and shale	1983'	2230'		
	lime and shale	2230'	2520'		
	lime and shale	2520'	2750'		
	lime and shale	2750'	2970'		
	lime and shale	2970'	3205'		
	lime and shale	3205'	3355'		
	lime and shale	3355'	3455'		
	lime and shale	3455'	3550'		
	lime and shale	3550'	3605'		
	lime and shale	3605'	3670'		
	lime and shale	3670'	3678'		
	arbuckle	3678'	3686'		
	arbuckle	3686'	3705'		
	arbuckle	3705'	3736'		
	arbuckle	3736'	R.T.D.		
DST #1		DST #2			
3672 to 3686, 40-10- -30		3675 to 3736, 30-30-30-30			
Recovered 25' mud cut oil		Recovered 960' muddy gassy water w/ few sp oil on top			
Initial BHP	—	Initial BHP	1160		
Final BHP	907	Final BHP	1153		
Initial FP	14	Initial FP	109-257		
Final FP	16	Final FP	351-421		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Renew)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/2	8 5/8	24#	209'	60-40 pos	130	3% cc 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations