

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... MARCH 10... 1987  
month day year 11.24

OPERATOR: License #... #5566  
Name... MARTINDALE ENTERPRISES, INC.  
Address... 8222 DOUGLAS #360  
City/State/Zip... DALLAS, TEXAS 75225  
Contact Person... DON DEMOSS  
Phone... 214-361-1680

CONTRACTOR: License #... 9341  
Name... B.R. WALKER DRILLING  
City/State... BOX 707 NOWATA, KS 74048

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Storage	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input checked="" type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Expl	<input type="checkbox"/> Wildcat
		<input type="checkbox"/> Mud Rotary
		<input checked="" type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date... 3/9/87... Signature of Operator or Agent [Signature] Title AS AGENT

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required 20 feet per Alt. [Signature]  
This Authorization Expires 7-10-87 Approved By [Signature]

API Number 15— 125-28516-00-00  
S/E SE SW SW Sec... 4. Twp... 35 S, Rg... 15... X X East  
..... 175..... Ft. from South Line of Section  
..... 1980..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

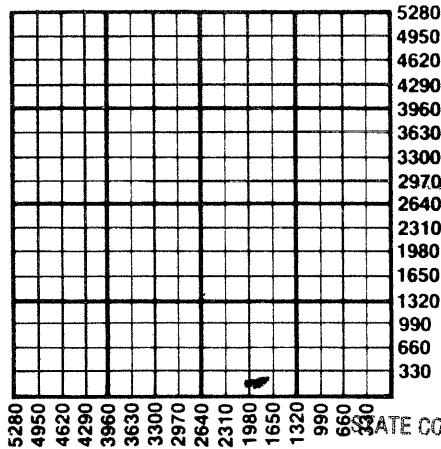
Nearest lease or unit boundary line ..... 175..... feet  
County..... MONTGOMERY  
Lease Name..... GUNSLINGER... Well #..... 1....  
Ground surface elevation ..... feet MSL  
Domestic well within 330 feet: .....yes X no  
Municipal well within one mile: .....yes X no  
Depth to bottom of fresh water... 125.....  
Depth to bottom of usable water 175.....  
Surface pipe by Alternate: ..... 1 2 X  
Surface pipe planned to be set. 200.....  
Conductor pipe required .....  
Projected Total Depth 1450..... feet  
Formation..... MISSISSIPPI.....

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



RECEIVED

STATE CORPORATION COMMISSION

Plan alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

3-10-87

MAR 10 1987

CONSERVATION DIVISION  
Wichita, Kansas



State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238