

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

\*Extension

(see rules on reverse side)

Expected Spud Date..... 1 15 88  
month day year

API Number 15- 125-28,979-00-00  
NW SW SE 5 35 15 X East  
Sec. 990 Twp. S, Rg. West  
2310 Ft. from South Line of Section  
Ft. from East Line of Section

OPERATOR: License # 03196  
Name G & G Resources Company  
Address Box 807  
City/State/Zip Broken Arrow, OK 74013  
Contact Person Perry E. Gilstrap  
Phone 918-455-0378

(Note: Locate well on Section Plat on reverse side)  
Nearest lease or unit boundary line 330 feet  
County Montgomery  
Lease Name Scovel Well # 1-North

CONTRACTOR: License #  
Name  
City/State

Ground surface elevation 855 feet MSL  
Domestic well within 330 feet: yes no  
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:  
X Oil Storage X Infield Mud Rotary  
Gas Inj Pool Ext. X Air Rotary  
OWWO Expl Wildcat Cable

Depth to bottom of fresh water  
Depth to bottom of usable water 175'  
Surface pipe by Alternate: 1 X 2

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth

Surface pipe planned to be set 250'  
Conductor pipe required  
Projected Total Depth 1500 feet  
Formation Mississippi Line

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 1-4-88 Signature of Operator or Agent Perry E. Gilstrap Title President

For KCC Use:  
Conductor Pipe Required feet: Minimum Surface Pipe Required feet per Alt. 250  
This Authorization Expires 7-7-88 1-7-89 \* Approved By RCH 1-7-88 7-7-88

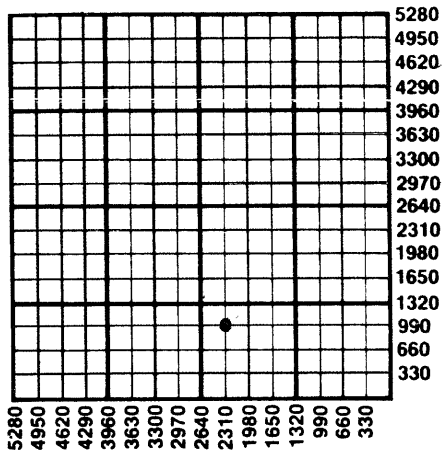
EFFECTIVE DATE: 1-12-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.
- Notify K.C.C. within 10 days when injection commences or terminates.

### A Regular Section of Land 1 Mile = 5,280 Ft.



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STATE CORPORATION COMMISSION  
STATE CORPORATION  
CONSERVATION DIVISION

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STATE CORPORATION  
CONSERVATION DIVISION  
Wichita, Kansas

In alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238

7-7-88

Wichita, Kansas