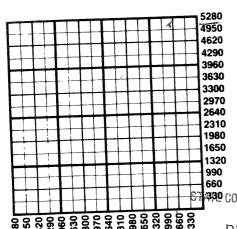
NOTICE OF State of Kansas INTENTION TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

12/20/04	(see rules on	reverse side)
monthday	year	API Number 15- 125-27, 489-00-00
OPERATOR: License # 5566 Name Martindale Enterprises, Inc. dba Aksgali Resources Address 8222 Douglas #360		$\frac{\text{NW}}{4} \frac{\text{NE}}{4} \frac{\text{NE}}{4}_{\text{Sec}} \text{$
Address 8222. Douglas . #360. City/State/Zip Dallas , TX . 75225		
Contact Person Bill Martindale		(Note: Locate well on Section Plat on reverse side)
Phone 214/361-1680 CONTRACTOR: License # 5831 Name Mokat Drilling City/State Box 325, Tyro, KS 67364		Nearest lease or unit boundary line
Well Drilled For: Well Class:	Type Equipment:	Domestic well within 330 feet : ☐ yes ☒ no Municipal well within one mile : ☐ yes ☒ no
🛭 Oil 🗌 Swd 🔀 Infield	Mud Rotary	yes X no
Gas Inj Pool Ext.	🔀 Air Rotary	Depth to Bottom of fresh water
☐ OWWO ☐ Expl ☐ Wildcat	Cable	Lowest usable water formation
If OWWO: 6ld well info as follows:		Lowest usable water formation
Operator		Sunface also be All
Well Name		Surface pipe by Alternate: 1 2 3
Comp Date Old Total Depth		Surface pipe to be seed 1100, Solid formation. feet
Projected Total Depth	uı	Surface pipe to be self into solid formation feet Conductor pipe if any required none feet
Projected Formation at TD		Ground surface elevation850 feet MSI
Projected Formation at TD		This Authorization Expires 6-14-95
a orimitations		Ammana I D
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.		
Date 12/12/84 Signature of Operator or Agent Will Mile President		
and the second section of the section of the second section of the section of the second section of the section of th	to actualistic cessor and an	m HC/KOHE 12/14/DV Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5.280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- ${\bf 6. \ \ Submit\ plugging\ report\ (CP-4)\ to\ K.C.C.\ after\ plugging\ is\ completed.}$
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.

Partial 9. If an alternate 2 completion, cement in the production pipe from below

330 CORPORATION CONTROL Water to surface within 120 days of spud date.

DEC 1 4 1984

State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238

CONSERVATION DIVISION

Wichita, Kansas VIII-84