

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 12/20/84
..... month day year

API Number 15- 125-27,490-00-06
SW/4 NE/4 NE/4 Sec 8 Twp 35 S, Rge 15 East
..... (location) West

OPERATOR: License # 5566
Name Martindale Enterprises, Inc. ~~aba~~
Address ~~Arcah Resources~~
8222 Douglas #360
City/State/Zip Dallas, TX 75225
Contact Person Bill Martindale
Phone 214/361-1680

4125 Ft North from Southeast Corner of Section
670 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5831
Name Mokat Drilling
City/State Box 325, Tyro, KS 67364

Nearest lease or unit boundary line 165 feet.
County Montgomery
Lease Name A. Bachman Well# 6

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to Bottom of fresh water 135 feet

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth 1250
Projected Total Depth feet
Projected Formation at TD
Expected Producing Formations

Lowest usable water formation
Depth to Bottom of usable water 175 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set into solid formation not less than 20 feet
Conductor pipe if any required none feet
Ground surface elevation 850 feet MSL
This Authorization Expires 6-14-85
Approved By 12-14-84 R

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

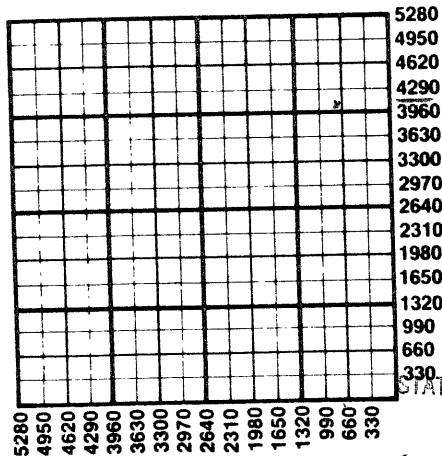
Date 12/12/84 Signature of Operator or Agent

Bill Martindale Title
MHC/KONE 12/14/84 President

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

12-14-84

DEC 14 1984
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238