7.//---

NOTICE OF State of Kansas TO DRILL (see rules on reverse side)

1005

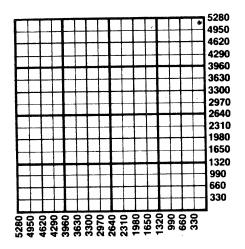
CARD MUST BE SIGNED

11- 17-101100-00

Starting Date:	25 1905	API Number 15- 123-21, 194-33
month		NE /4 NE /4 O 25 15 East
OPERATOR: License # 5566		4 NE/4 NE/4 0 _ 35 15 —
Name Martindale Enterprises, Inc.		(location) Sec Twp S, Rge West
9222 Douglas Avonus Suito 690		5180 Et North from Southand Commun & South
		····· or section
City/State/Zip Dallas, Texas 75225		185 Ft West from Southeast Corner of Section
Contact Person Bill Martindale		(Note: Locate well on Section Plat on reverse side)
Phone 214/361-1680		Nearest lease or unit boundary line feet.
CONTRACTOR: License # 9341		Montgomery Montgomery
Malker Drilling		County Montgomery Lease Name Arnold Bachman Well# 7
Pox 707 Nowa	ta, Okla. 74048	Lease Name
City/State DOX 707, NOWA	.ca, oxta: 74040	Domestic well within 330 feet : 📗 yes 🔣 no
Well Drilled For: Well Clas	ss: Type Equipment:	Municipal well within one mile: ☐ yes ☒ no
Oil Swd Infield	☐ Mud Rotary	- <u> </u>
☐ Gas ☐ Inj	Ext. XAir Rotary	Depth to Bottom of fresh water feet
OWWO Expl Wilder	-47	
	п Сарк	Lowest usable water formation
If OWWO: old well info as follows:		Depth to Bottom of usable water feet
Operator		Surface pipe by Alternate: 1 2 2X
Weli Name		Surface pipe to be set, 20 into solid formation not less than 20 none feet
Comp Date Old Total Depth		Conductor pipe if any required none feet
Projected Total Depth		Ground surface elevation850 feet MSL
Projected Ferrythan at TD MISSISSIPPI Lime		This Australia Facility 1/20285
Expected Producing Formations Miss. and Bartlesville		This Authorization Expires 11-20-85 Approved By 5-20-85
certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.		
Date		
Date		
Form C-1 4/84 MHC/WOHE 5-20-85		
		MHC/40HE 5-20-85

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5.280 Ft.



5-20-85

Important procedures to follow:

- 1. Notify District office before setting surface casing. $\frac{MAY}{20}$
- 2. Set surface casing by circulating cement to the Sep VATION DIVISION
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238