CARD MUST BE TYPED

## NOTICE OF State of Kansas INTENTION TO DRILL (see rules on reverse side)

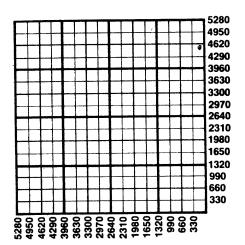
CARD MUST BE SIGNED

Starting Date: .	May	25	1985	API Number 15- 125 -21, 195 -005
<b>.</b>	month	day year		Moral to a
OPERATOR: Li				SE/4 NE/4 NE/4 Sec 8 Two 35 Sec 15 West
<sub>Name</sub> Mart	indale Enterp	rises, In	ıC.	(location) west
Address 8222	2 Douglas Aven	ue, Suite	680	4610 Ft North from Southeast Corner of Section
Dallas, Texas 75225				
Contact Person	Bill Martin	dale		(Note: Locate well on Section Plat on reverse side)
	214/301-1000			Nearest lease or unit boundary line feet.
CONTRACTOR:	1.icense # 9341			- Montgomery
Na R. Wa.	License # 9341 ker Drilling			County Arnold Bachman Well# 8
City/State BOX	707, Nowata,	Okla. 74	048	
Well Drilled For			e Equipment:	
VI CII DIIIICGI OI	TY CIT CILLISON	* ) P*	c equipment:	Municipal well within one mile : 🔲 yes 🛛 no
DOI I Su	d 🗆 Infield	r⊐ w	ind Rotory	
Oil Sw			lud Rotary ir Rotary	Donth to Bottom of fresh water 135
Gas Inj	Z Pool Ext.	X A	ir Rotary	Depth to Bottom of fresh water
Gas Inj	Z Pool Ext. pl □ Wildcat		ir Rotary	
Gas Inj	Z Pool Ext.  pl □ Wildcat  il info as follows:	∑ A □ C	ir Rotary able	Lowest usable water formation
Gas Ini OWWO Ex  If OWWO: old we Operator		X A □ C	ir Rotary able	Lowest usable water formation
Gas Ini OWWO Ex If OWWO: old we Operator Well Name .	Ä Pool Ext.  pl □ Wildcat  il info as follows:	∑ A □ C	ir Rotary able	Lowest usable water formation
Gas Ini OWWO Ex If OWWO: old we Operator Well Name .	Ä Pool Ext.  pl □ Wildcat  il info as follows:	∑ A □ C	ir Rotary able	Lowest usable water formation  Depth to Bottom of usable water 175  Surface pipe by Alternate: 1 2 X  Surface pipe to be set, 20' into solid formation not Less than 20' conductor nine if any required none feet
Gas Ini OWWO Ex If OWWO: old we Operator Well Name .	Ä Pool Ext.  pl □ Wildcat  il info as follows:	∑ A □ C	ir Rotary able	Lowest usable water formation  Depth to Bottom of usable water 175 feet  Surface pipe by Alternate: 1 2 X  Surface pipe to be set, 20 into solid formation not less than 20 none feet  Ground surface elevation 850 feet MSL
Gas Ini OWWO Ex If OWWO: old we Operator Well Name .	Ä Pool Ext.  pl □ Wildcat  il info as follows:	∑ A □ C	ir Rotary able	Lowest usable water formation  Depth to Bottom of usable water 175 feet  Surface pipe by Alternate: 1 2 X  Surface pipe to be set, 20 into solid formation not less than 20 none feet  Ground surface elevation 850 feet MSL
Gas Inj OWWO Ex If OWWO: old we Operator Well Name . Comp Date . Projected Total De Projected Formatic Expected Producing	X Pool Ext.   Pool Ext.   Wildcat   Info as follows:	JA A  Gotal Depth  O  Sippi Lim  and Bartl	ir Rotary ablefeet e esville	Lowest usable water formation  Depth to Bottom of usable water 175 feet  Surface pipe by Alternate: 1 2 X  Surface pipe to be set, 20' into solid formation not less than 20 none feet  Conductor pipe if any required none feet  Ground surface elevation 850 feet MSL  This Authorization Expires 120-25  Approved By 5-20-25
Gas Inj OWWO Ex If OWWO: old we Operator Well Name . Comp Date . Projected Total De Projected Formatic Expected Producing	Pool Ext.  pl Wildcat  il info as follows:  Old 1 145  ppth Missis  on at TD Miss.  g Formations Miss.	JA A  Gotal Depth  O  Sippi Lim  and Bartl	ir Rotary able  feet e eSVIIIe	Lowest usable water formation  Depth to Bottom of usable water 175 feet  Surface pipe by Alternate: 1 2 X  Surface pipe to be set, 20 into solid formation not less than 20 none feet  Ground surface elevation 850 feet MSL

## Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow: MAY 2 0 1985

## A Regular Section of Land 1 Mile = 5.280 Ft.



- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top Wichita, Kansas
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238