

CARD MUST BE TYPED  
CORRECTION

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED  
CORRECTION

Starting Date ..... 7/31/86 .....  
month day year

API Number 15— 125-28,388 - 00-00 X  
7-31-86 ✓ 6

OPERATOR: License # ..... 4012 .....  
Name .... Da Co. Petroleum .....  
Address .... Route 1, Box 178, A .....  
City/State/Zip .. Coffeyville, Kansas... 67337 .....  
Contact Person..... Darrel Pinkstone .....  
Phone ..... (316) 948-6381 .....

... SW..NW NE. Sec..6... Twp..35.. S, Rg..15....  
..... 4290 ..... Ft. from South Line of Section  
..... 2310 ..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # ..... 5831 .....  
Name ..... MOKAT .....  
City/State ..... Box 325, Tyro, Kansas... 67362 .....

Nearest lease or unit boundary line ..... 330 ..... feet  
County..... Montgomery.....

Lease Name... McDaniels..... \* Well #..... 5.....  
Ground surface elevation ..... n/a ..... feet MSL

Domestic well within 330 feet: \_\_\_\_\_yes \_\_\_\_\_Xno  
Municipal well within one mile: \_\_\_\_\_yes \_\_\_\_\_Xno

Well Drilled For: Well Class: Type Equipment:  
 Oil \_\_\_\_\_ SWD  Infield \_\_\_\_\_ Mud Rotary  
 Gas \_\_\_\_\_ Inj \_\_\_\_\_ Pool Ext.  Air Rotary  
\_\_\_\_\_ OWWO \_\_\_\_\_ Expl \_\_\_\_\_ Wildcat \_\_\_\_\_ Cable

Depth to bottom of fresh water.... 75 .....  
Depth to bottom of usable water ..... 175 .....

Surface pipe by Alternate: 1 \_\_\_\_\_ 2  X  
Surface pipe planned to be set... 300 .....

IF OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth.....

Conductor pipe required ..... n/a .....  
Projected Total Depth ..... 1250 ..... feet

Formation..... Bartlesville .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ..... 7/31/86 ... Signature of Operator or Agent *Wann Collins* Title.... As. Agent.....

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt. *40*  2  
This Authorization Expires ..... 1-11-87 ..... Approved By ..... 7-11-86 .....

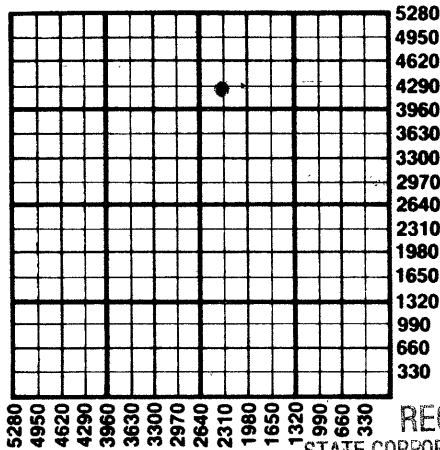
*X was G-6*

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



RECEIVED  
STATE CORPORATION COMMISSION

JUL 31 1986

CONSERVATION DIVISION  
Wichita, Kansas

7-31-86

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238