

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: White Hawk Oil Company  
Address: P. O. Box 1150  
Phone: (620) 792-4309 Operator License #: 5163  
Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: August, 2006 (Date)  
by: Virgil Clothier (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Mississippi Depth to Top: 2746' Bottom: 2770' T.D. 2748'  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 113-00987 - 00 00  
Lease Name: Frisbie  
Well Number: #3  
Spot Location (QQQQ): C - E/2 - NW - NW  
4741 Feet from  North /  South Section Line  
4445 Feet from  East /  West Section Line  
Sec. 6 Twp. 18 S. R. 1  East  West  
County: McPherson  
Date Well Completed: 10/1949  
Plugging Commenced: April 2, 2007  
Plugging Completed: April 4, 2007

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Mississippi	Depleted			8-5/8"	138'	0
				5-1/2"	2744'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Scott's Well Service, Inc. MIRU. Rigged for tubing. Sanded bottom off to 2680'. Dumped 5 sks 60/40 Poz., 4% gel on bottom. Dug out cellar and took 5-1/2" out of casing support. Ran 300' 1" pipe down surface pipe. Perforated pipe @ 350'. Dumped 100 sks. cement, 60/40 poz., 4% gel down casing. Pumped cement down 1" pipe until circulated to surface. Pulled 1" pipe out of hole, tore down. Total cement used - 248 sks, 60/40 poz, 4% gel. On 04/09/2007, McPherson Concrete Products used 11 sks cement to top off. Greg Eves and Virgil Clothier on location for KCC.

Name of Plugging Contractor: Scott's Well Service, Inc. License #: 6819

Address: P. O. Box 136, Roxbury, Kansas 67476

Name of Party Responsible for Plugging Fees: White Hawk Oil Company, P. O. Box 1150, Great Bend, Kansas

State of Kansas County, Barton, ss.

Rebecca Dunlap (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Rebecca Dunlap

(Address) P.O. Box 1150 Great Bend, KS 67530

SUBSCRIBED and SWORN TO before me this 10th day of May, 2007

M. Lynne Wooster My Commission Expires: 4-2-11  
Notary Public

RECEIVED  
Mail to: KCC - Conservation Division, 500 S. Market, Room 2078, Wichita, Kansas 67202

MAY 11 2007

CONSERVATION DIVISION  
WICHITA, KS

