Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Curt's (Oil Operations				API Number: 15 -	. 051-03102-00-00	
Address: P.O. Box 8, Gr	eat Bend, KS 67530				Lease Name:Befort		
Phone: (620) 793 -2	2540 Operato	or License #-	4871		Well Number:		
Type of Well: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) Oil Well (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) Ocket #:					Spot Location (QQQQ): SE - NW - NE - 4290 Feet from North / ✓ South Section Line		
The plugging proposal wa	• •	/07		(Date)	1650 Feet from	East / West Section Line	
by: Herb Deines			_ (KCC District			S. R. 20 East West	
Is ACO-1 filed? Yes		well log attach	red? Yes	No	County:	07/40/4050	
Producing Formation(s): Li			_		Date Well Completed	:	
	Depth to Top:				Plugging Commence	d:	
	Depth to Top:				Plugging Completed: 05/09/2007		
	Depth to Top:	Botto	om: T	.D			
Show depth and thickness	of all water, oil and gas	formations.					
					Surface Conductor & Produ	uction)	
Formation	Content	From	То	Size	Put In	Pulled Out	
	Surface	0'	232'	8-5/8"	232'	0'	
	Production	0'	3853'	5-1/2"	3853'	0'	
		-					
						7.	
hole. If cement or other p Ran 2-3/8" tubing to 220	lugs were used, state the open of the open of the open open open open open open open ope	e character of nd Acid. Pun 50# hulls.	f same depth pl nped 180 sack Pulled rest o	aced from (botto s 60-40 poz mix of tubing. Sv	om), to (top) for each plick 2% gel cement with 4 waged in casing. F	or methods used in introducing it into the ug set. 150# hulls. Pulled to 1100'. Pumped Pumped 25 sacks 60-40 poz	
	on processing.	rugged dos	WIT OIL OF WEIR.	State man on it	ocation - Fat.		
Name of Plugging Contrac	tor: D.S. & W. Well Sei	vicing, Inc.			License #:_6901	RECEIVED	
Address: P.O. Box 231	, Claflin, KS 67525	5			-	MAY 2 4 2007	
Name of Party Responsible	e for Plugging Fees: CL	ırt's Oil Op	erations			<i>y</i> ,	
State of Kansas	County,	Barton	- T	_ , SS.		KCC WICHITA	
Edward S. Nemnich							
A KAREN	J. MITCHELL	(Signature)_	8/	s herein contain	ed, and the log of the a	on above-described well, being first duly above-described well is as filed, and the	
My Appt. Expires			efore me this	/		, 20 07	
	Cipacit!	/ Notary Pu	blic	My (Commission Expires:	4/13/2010	



COPELAND | POST OFFICE BOX 438 HAYSVILLE, KS 67060

(316) 524-1225 (316) 524-1027 FAX

Acid & Cement

BURRTON, KS . GREAT BEND, KS

(620) 463-5161 (620) 793-3366 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER: C031770-IN

BILL TO: **CURTS OIL OPERATIONS** P.O. BOX 8 GREAT BEND, KS 67530

LEASE: BEFORT 2

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL INS	TRUCTIONS
5/16/2007	031770		5/9/2007			NET	30
QUANTITY	U/M	ITEM NO./D	ESCRIPTION		D/C	PRICE	EXTENSION
15.00	EA	PICK UP MILE	AGE			1.00	15.00
15.00	МІ	PUMP TRUCK	MILEAGE			3.00	45.00
1.00	EA	PUMP CHARG	E			500.00	500.00
600.00	LB	HULLS				0.35	210.00
325.00	SAX	60-40 POZ MIX	2% GEL		EIVED	8.05	2,616.25
23.00	sk	8% ADD GEL		MAY	2 4 2007	12.50	287.50
348.00	EA	BULK CHARGE	naci naci naci	KCC V	VICHITA	1.25	435.00
214.50	MI	BULK TRUCK	- TON MILES			1.10	235.95
1.00	EA	15% FUEL SUF	RCHARGE			119.39	119.39
		FUEL SURCHARG MILEAGE, PUMP			: ;		
REMIT TO: P.O. BOX 4 HAYSVILLE	:38 E, KS 67060		COP-GRB			Net Invoice: Sales Tax: Invoice Total:	4,464.09 26.50 4,490.59
RECEIVED BY		NE	ET 30 DAYS				1,100.00

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



TREATMENT REPORT

ACIO & CEINEITE					Acid Stage	No.
ut 1227 Billion	16 18 THE		Type Treatment	Amt.	Type Fluid Sand Size	l'ounds of Batt
ompany		T. O. No	Bkdown			San
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cation				Bil /Cal		
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ner SizeType & Wt Cemented: Yes/No.: Perfor	Top at	.ft. Bottom at	ARROW EVERYOR STANDA	o, Used: Std	O man Twin	
bine Bize & W.C.	Swung at	fit to	Auxiliary Equipa	nent	The state of the s	animental
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mpany Representative	1710778	Alites of shill	Treater	<i>M</i> /	Cherry	
TIME PRESSURES	Total Fluid					general and and an ex-
m /p.m. Tubing Casi	ng Pumped			REMARKS		
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