

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
Phone: (316) 267-3241 Operator License #: 30606
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 2/08/07 (Date)
by: Barry Metz (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Toronto Depth to Top: 2905 Bottom: 2973 T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-167-08532-0000
Lease Name: Detrich J. KCC PKT 6/6/07
7 per CP-1
Well Number: _____
Spot Location (QQQQ): SE - SW - SE -
330 Feet from North / South Section Line
1650 Feet from East / West Section Line
Sec. 8 Twp. 15 S. R. 13 East West
County: Russell
Date Well Completed: 10/37
Plugging Commenced: 4/27/07
Plugging Completed: 4/27/07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surface	537	10 3/4	537 357	0 KCC PKT 6/6/07
	Production	Surface	3294	6	3294	0 per CP-13

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

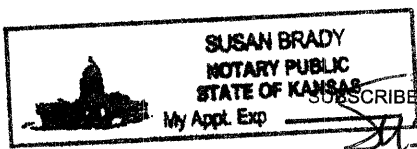
RU Perf Tech. Perf @ 1700' & 875' w/2 spf Select-Fire gun. TIH w/50 jt 2 3/8" tbg to 1500'. RU Quality Oilwell Cementing. Pumped 250 sx 60/40 Poz w/10% gel & 800# hulls @1500'. Pull 25 jt tbg. Let sit 30 min. Pumped 500# hulls & 150 sx 60/40 Poz w/10% gel @ 750'. Pulled 25 jts tbg. Hooked-up to 10 3/4" surface and pumped 50 sx 60/40 Poz w/10% gel. Max press 400 psi. SI surface w/200 psi. Topped off 6" csg. Plug job witnessed & approved by Case Morris with KCC, Hays.

Name of Plugging Contractor: Murfin Drilling Company, Inc. License #: 30606
Address: 250 N. Water, Suite 300; Wichita, KS 67202

Name of Party Responsible for Plugging Fees: Murfin Drilling Company, Inc.
State of Kansas County, Sedgwick, ss.

Susan Sears, Operations Engineer (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Susan Sears
(Address) 250 N. Water, Suite 300; Wichita, KS 67202



SUBSCRIBED and SWORN TO before me this 22nd day of May, 20 07
Susan Brady My Commission Expires: 11-4-07
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 25 2007
CONSERVATION DIVISION
WICHITA, KS

PKT