

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form GP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Shelby Resources, LLC
Address: P.O. Box 1213, Hays, Kansas 67601
Phone: (785) 623-3290 Operator License #: 31725 KCC per
Type of Well: D&A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 4-27-2007 (Date)
by: Richard Lacey (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 007-23138-0000
Lease Name: Thompson Trust
Well Number: #3-17
Spot Location (QQQQ): _____ - approx. - NW - NW
641' Feet from North / South Section Line
463' Feet from East / West Section Line
Sec. 17 Twp. 31 S. R. 14 East West
County: Barber
Date Well Completed: 4-29-2007
Plugging Commenced: 4-29-2007
Plugging Completed: 4-29-2007

Show depth and thickness of all water, oil and gas formations.

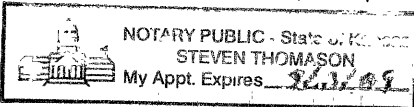
Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		0	52' KB	20"	43'	none
		0	1134' KB	8-5/8"	1134'	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Mix heavy mud in the hole. Mix 50 sxs. of cement @ 1160'. Mix 40 sxs. @ 260' and the top plug @ 60' with 20 sxs. Cement did come to surface. Plugged rathole with 15 sxs. and mousehole with 10 sxs. All plugs were 60/40 poz with 6% gel. Mixed 110 sxs. total in the hole. Total job used 135 sxs. Job complete 12:45 p.m. on 4-29-2007. Allied ticket # 24409.

Name of Plugging Contractor: Sterling Drilling Company License #: 5142
Allied Cementing Company, Inc. KANSAS CORPORATION COMMISSION
Address: P.O. Box 368, Medicine Lodge, Kansas 67104-0368
Name of Party Responsible for Plugging Fees: Shelby Resources, LLC
State of Kansas County, Ellis, ss. RECEIVED MAY 29 2007
Shelby Resources, LLC CONSERVATION DIVISION WICHITA, KS

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Brian Karden
(Address) P.O. Box 1213, Hays, Kansas 67601

SUBSCRIBED and SWORN TO before me this 15th day of May, 20 07
Steven Thomason My Commission Expires: 9/3/09
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

per