## RECEIVED KANSAS CORPORATION COMMISSION

Kansas Corporation Commission Oil & Gas Conservation Division For KCC Use: Effective Date: 10-28-06 District #\_\_

OCT 2 3 2006

Form C-1

December 2002 Form must be Typed

SGA? Yes No NOTICE OF IN  Must be approved by KCC five	TENT TO DRILL CONSERVATION DIVISION II blanks must be Filled (5) days prior to commencing well cultar, KS
Expected Spud Date October 28, 2006	
month day year	Spot
•	Sec Sec Wp S. R West
OPERATOR: License# 33074	leet from N / V S Line of Section
Name: Dart Cherokee Basin Operating Co. LLC	teet from ✓ E / W Line of Section
Address: 211 W. Myrtle	Is SECTION Regular Irregular?
City/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Tony Williams Phone: 620-331-7870	County: Wilson
Phone:	Lease Name: D & D Adams Well #: B2-16
CONTRACTOR: License# 5675	Field Name: Cherokee Basin Coal Gas Area
Name: McPherson Drilling	Is this a Prorated / Spaced Field?
	Target Information(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660 feet
Oil Enh Rec Infleld Mud Rotary	Ground Surface Elevation: 822 feet MSL
✓ Gas Storage ✓ Pool Ext. ✓ Air Rotary	Water well within one-quarter mile: Yes √No <sub>j</sub>
CWWO Disposal Wildcat Cable	Fublic water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 175' + -
Other	Depth to bottom of usable water:
W 000000	Surface Pipe by Alternate: 1 2 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1508 feet  Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	. Similation at rotal beptit.
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well ✓ Farm Pond Other
Bottom Hole Location:	
KCC DKT #:	( <b>Note:</b> Apply for Permit with DWR )
	Will Corpo be taken?
	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:RECEIVED
AFF	If Yes, proposed zone:  RECEIVED  DAVIT  KANSAS CORPORATION COMMISSION
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	If Yes, proposed zone:  RECEIVED  NAME OF THE PROPOSED TO SERVICE THE PROPOSED THE
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