Expired

Effective Date: 30-30-06
District # ______ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC live (5) days prior to commencing well
Expected Spud Date	Spot X East SW . SE . NW Sec. 6 Twp. 32S S. R. 10E West
32912	2280 feet from XN / S Line of Section
OPERATOR: License#	1650 feet from E / X W Line of Section
2198 Valley High Dr	Is SECTION Regular X Irregular?
Independence KS 67301	
Torry Corroll In	(Note: Locate well on the Section Plat on reverse side) County: Chautaqua
(S20) 330.7213	County: Chautaqua Lease Name: WALKER Well #: 6-B2
FILORIU.	Field Name: HYLTON NORTH
CONTRACTOR: License# 33374	Is this a Prorated / Spaced Field?
Name: L & S Well Service, LLC	Target Formation(s): Mississippi
	Nearest Lease or unit boundary: 360'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1132 feet MSL
X Oil Enh Rec X Infield Mud Rotary	Water well within one-quarter mile:
X Gas Storage Pool Ext. X Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:100'+
Seismic; # of Holes Other	Depth to bottom of usable water: 2004 500
Other	Surface Pipe by Alternate: 1 X 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 2300'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippi
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu	
It is agreed that the following minimum requirements will be met:	
 The appropriate district office will be notified before well is either plugge. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order and appendix "B" - Eastern Kansas surface casing o	by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. Strict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in:
I hereby certify that the statements made herein are true and to the best of	· · · · · · · · · · · · · · · · · · ·
	1 /2 1/
Date: 10/23/2006 Signature of Operator or Agent:	Title: Land Manager
part of the contract of the co	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 019 - 26775-0000	- File Completion Form ACO-1 within 120 days of spud date:
Alosa	File acreage attribution plat according to field proration orders;
Conductor pipe required /VUNC feet	Notify appropriate district office 48 hours prior to workover or re-entry:
Minimum surface pipe required 70 feet per Alt. (2)	Submit plugging report (CP-4) after plugging is completed; Obtain written approach before the plugging is completed;
Approved by: 244-10-25-06	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 4325-07 (This authorization void if drilling not started within 6 months of approval date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
	Well Not Drilled - Permit Expired —
Spud late: Agent:	Signature of Operator or Agent: Date: \$//5/07
Mail to: KCC - Conservation Division, 130 S	

MAY 1 6 2007

CONSERVATION DIVISION WICHITA, KS

OCT 2 5 2009

KCC WICHITA