KECEIVED KANSAS CORPORATION COMMISSION

MAY 2 3 2007

RECEIVED

CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION

NOTICE OF INTENT TO DRILL WINDER, SI Must be approved by KCC five (6) days prior to commencing well Expecied Sput Date 7 13 2006 Must be approved by KCC five (6) days prior to commencing well Expecied Sput Date 7 13 2006 Spot Must See Sec 2	For KCC Use: 7-6-06	KANSAS CORPOR OIL & GAS CONS	RATION COMMISSION JUL 0 7 2006 Form C-1 December 2002
Must be approved by KCC five (S) days prior to commencing well Expected Sput Date 7 13 2008			CONSERVATION DIVISION Form must be Typed
Expected Spud Date 7 13 2006 month day year Month Spud Date 7 13 2006 POPERATOR: Licenses 2224 Name OBIGNN ENERGY, LLC Address: State Stat			All highly must be Filled
DPERATOR: Licenses 32294 OPERATOR: Licenses 32294 OPERATOR: Licenses 32294 OPERATOR: Licenses 32294 Description of the section of the sec			, , , , , , , , , , , , , , , , , , , ,
OPERATOR: Licenage 32594 Name_OSBORN ENERGY, LiC Name_OSBORN Energy Name_OSBORN Name_OSBORN Energy Name_OSBORN Name_O	Expected Spud Date		
OPERATOR: Locanses Name, OSBROW ENERGY LLC Address: 2865 PARLEY Contact Person, SEPT TATUR Contact Pe	month day	year	NE - NW - SE Sec. 28 Twp. 16 S. R. 25 West
Section Regular Interval	OPERATOR: License# 32294		- Idet Holl IN / A 12 Fine of Section
Counter Person. JEF TYNLOR Phone: \$13-533-9900 Contract Person. JEF TYNLOR Phone: \$13-533-9900 Well Drilled For: Well Class: Type Equipment:	Name. OSBORN ENERGY, LLC		feet from ✓ E / W Line of Section
County: MMM Lease Name; MORRISEY Well #? COUNTRACTOR: License# 5885 Name; R.S. GLAZE DRILLING Well Drilled For; Well Class: Well Class: Well Class: Well Remain Cable Selection: Well Class: Well Remain: Well Selection: Well Class: Well Remain: Well Remain: Well Remain: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Well Remain: Well Consoluted depth: Well Selection And Total Depth: Well Consoluted Pipe required: Well Well Selection And Total Depth: Well Consoluted Pipe Remain with DWR) Well Consoluted Pipe Remain with DWR) Well Consoluted Pipe Remain with DWR) Well Consoluted Septh: Well Selection And Total Depth: Well Consoluted Pipe Remain with DWR) Well Consoluted Pipe Remain Will DWR) Well Consoluted Pipe Remain Wil	Address: 24850 FARLEY		Is SECTIONRegularirregular?
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Field Name. EQUISBURG Strict Name. Strict Name. EQUISBURG EXPENDING Name. EX	Contact Person: JEFF TAYLOR		
Septiment Sept	Phone: 913-533-9900		Lease Name: MORRISEY Well #:2
Name: R.S. GLAZE ORILLING Well Drilled For: Well Class: Type Equipment: OR	CONTRACTOR: License# 5885		
New In this April Series New Internation	Name: R.S. GLAZE DRILLING		Is this a Prorated / Spaced Field? Yes V No
Grown Surface Elevation: 1505			
Water well within one-quarter mile: res re	Well Drilled For: Well Class: 7	ype Equipment:	4000
Public water supply well within one mile: Ves No Deposal Selemic; # of Holes Other Oth	Oil Enh Rec / Infield	Mud Rotary	
Depth to bottom of fresh water. 2001- Depth to bottom of usable water. 3001- Depth to bottom of usable water. 300	✓ Gas ✓ Storage Pool Ext.	✓ Air Rotary	
Depth to bottom of usable water; 300-/- Surface Pipe by Alternater: 1 2 Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required. NONE Projected Total Depth: 90 Projecte	OWMO Disposal Wildcat	Cable	
If OWWO: old well information as follows: Operator:	Seismic; # of Holes Other		
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original Calculation Office Original Calculation Office Original	Other		
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be exemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged or production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Ocanductor pipe required None feet with the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - D1 - 28252-0000 For KCC Use ONLY This authorization void if drilling not starred within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent: Well Not Drilled - Permit Expired Well Not Drilled - Permit Expired Well Not Drilled - Permit Expired Signature of Oper	If OWNO: ald wall information as follows:		
Projected Total Depth: SOV Permit with DWR			Length of Conductor Pine required: NONE
Original Completion Date: Original Total Depth:: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Poperations: Water Source for Drilling Operations: Water Source for Drilling Operations on Drilling Poperations Water Source for Drilling Operations on Drilling Poperations Water Source for Drilling Operations on Drilling Poperations Water Source for Drilling Operation Operation or Poperations Water Source for Drilling Operation Operation Operation Operation Operations Water Source for Drilling Operation Operation Operation Operation Operation Operation Operation Operatio			
Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be piugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my browledge and belief. For KCC Use ONLY API # 15		Total Depth:	
West Farm Pond Other X	Ongmar Completion DateOngmar		
DWR Permit #: DWR Permit with DWR DW	Directional, Deviated or Horizontal wellbore?	Yes ✓ No	Well Farm Pond Other X
RCC DKT #:	If Yes, true vertical depth:		
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Date:			
For KCC Use ONLY API # 15 - 121 - 28252-0000 Conductor pipe required None feet Minimum surface pipe required 2D feet per Alt. 12 - 706 Approved by: Pat 7-706 This authorization expires: 1-7-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Pagent: Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired Signatur	nereby certify that the statements made herein a	ire true and to the best o	of my knowledge and belief.
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For KCC Use ONLY API # 15 - 12 - 28252-0000 Conductor pipe required None feet Minimum surface pipe required 2D feet per Alt. Approved by: Put 7-700 This authorization expires: 1-7-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Pile Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Way 22, 2007	Date. 1200 Signature of Operation	or or Agent:	Title: GCOCOGIST
API # 15 - 12 - 282 52 - 0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. 12 Approved by: Put 7-706 This authorization expires: 1-7-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired (Sec. 2007) File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (Sec. authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired (Signature of Operator or Agent: Date: May 22, 2007)			Remember to:
Conductor pipe required None feet Minimum surface pipe required 2D feet per Alt. 12 Approved by: Put 7-7010 This authorization expires: 1-7-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired (See: Agent: Date: Date: Da	For KCC Use ONLY		
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Minimum surface pipe required 2D feet per Alt. 1/2 Approved by: Put 7-706 This authorization expires: 1-7-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date: Wall Not Drilled - Permit Expired (See: authorization of Agent: Date: Wall Not Drilled - Permit Expired (See: Agent: Date: Date: Wall Not Drilled - Permit Expired (See: Agent: Date: Da	Conductor pipe required None	feet	- File acreage attribution plat according to field proration orders;
Approved by: Put 7-706 Approved by: Put 7-706 This authorization expires: /-7-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	20	V	Noury appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP 4) offer plugging is appropriate.
This authorization expires: /-7-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:Agent:Agent:	William Surface pipe required	reet per Alt. 71 (2)	- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting solt water.
(This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:Agent:	100		
Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Agent: Signature of Operator or Agent: Date: Date: Date: Date: Date: Date: Date:	I I II & BULLIO I LANDII ANDII CS.	[- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below
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Date: May 22, 2007	Spud data: Accest		
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