

MAY 23 2007

RECEIVED KANSAS CORPORATION COMMISSION

JUL 07 2006

For KCC Use: Effective Date: 7-12-06 District # 3 SGA? Yes No

CONSERVATION DIVISION WICHITA, KS KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 7 month 13 day 2006 year

OPERATOR: License# 32294 Name: OSBORN ENERGY, LLC Address: 24850 FARLEY City/State/Zip: BUCYRUS, KS 66013 Contact Person: JEFF TAYLOR Phone: 913-533-9900

CONTRACTOR: License# 5885 Name: R.S. GLAZE DRILLING

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Other Well Class: Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot SW NE SE Sec. 28 Twp. 16 S. R. 25 1650 feet from N S Line of Section 990 feet from E W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: MIAMI Lease Name: MORRISEY Well #: 3 Field Name: LOUISBURG

Is this a Prorated / Spaced Field? Yes No Target Formation(s): MARMATON AND CHEROKEE Nearest Lease or unit boundary: 650'

Ground Surface Elevation: 1000' feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 200+/- Depth to bottom of usable water: 300+/-

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: NONE Projected Total Depth: 900' Formation at Total Depth: CHEROKEE

Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #:

(Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 6, 2006 Signature of Operator or Agent: [Signature] Title: GEOLOGIST

For KCC Use ONLY API # 15 - 121-28253-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. Approved by: [Signature] 7-7-06 This authorization expires: 1-7-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. [X] Well Not Drilled - Permit Expired Signature of Operator or Agent: [Signature] Date: July 22, 2007

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