

4/19/08

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33872
 Name: PR Operating, L.P.
 Address: 2601 Network Blvd. Suite 415
 City/State/Zip: Frisco, TX 75034
 Purchaser: N/A
 Operator Contact Person: Brian Luckianow
 Phone: (214) 549-5600
 Contractor: Name: R.S. Glaze Drilling
 License: 5885
 Wellsite Geologist: David Smith
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/30/07</u>	<u>2/6/07</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28360-0000
 County: Miami
 E/2 ne se sw nw Sec. 27 Twp. 16 S. R. 25 East West
1250 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Levin Well #: 1-10
 Field Name: Louisburg Northeast
 Producing Formation: Marmaton and Cherokee
 Elevation: Ground: 1055' Kelly Bushing: 1057'
 Total Depth: 972' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 25 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 972
 feet depth to surface w/ 144 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content 7460 ppm Fluid volume 240 bbls
 Dewatering method used vacuum wtr from pit w/ truck
 Location of fluid disposal if hauled offsite:
 Operator Name: Town Oil Company
 Lease Name: Joeckel License No.: 6142
 Quarter _____ Sec. 13 Twp. 17 S. R. 22 East West
 County: Miami Docket No.: _____

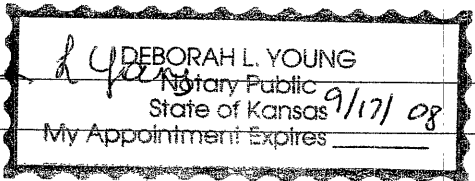
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Luckianow
 Title: VP Production & Facilities Date: 5/16/07

Subscribed and sworn to before me this 16 day of MAY, 2007.

Notary Public: Deborah L. Young
 Date Commission Expires: _____
 My Appointment Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 17 2007

CONSERVATION DIVISION
 WICHITA, KS