### RECEIVED CORPORATION COMMISSION

#### Kansas Corporation Commission Oil & Gas Conservation Division

# **ORIGINAL**

Form ACO-1 September 1999 Form Must Be Typed

5/15/09

#### MAY 1 7 2007

CONSERVATION DIVISION

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Namer, American Warrior, Inic.  Address: P. O. Box 399  County, Statarzip: Garden City, KS 67846  Purchaser: NA  Operator Contact Parson, Joe Smith  Prone: (620 ) 275-2983  Contrigator: Name: Murfin Drilling Company  License: 30606  Wellsite Geologist: Jim Dilts  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SlOW Temp. Abd.  Gas ENHR SloW  Dry Other (Core, WSW), Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Operator:  Original Comp. Date:  Orig	WICHITA, KS. Operator: License # 4058	API No. 15 - 025-21,405 - 00 - 00
SE_SE_SE_SE_SE_SE_SE_SE_SE_SE_SE_SE_SE_S	Name: American Warrior, Inc.	
City/Stato/Zip. Garden City, KS 67846  Purchaser. N/A  Operator Contact Person. Joe Smith  Phone: (£30) 275-2963  Contractor: Neme: Murfin Drilling Company  Han 1 2000  Contractor: Neme: Murfin Drilling Company  Wellstife Geologiat: Jim Diltis  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other Core, WSW, Expl., Cathedic, etc)  If Workover/Ro-entry: Old Well Info as follows:  Operator: Operator: Original Total Depth:  Operator: Operator: Original Total Depth:  Operator: Designate Type of Completion:  Well Name:  Original Comp. Date: Original Total Depth:  Operator: Designation Date  Original Total Depth: Operator: Original Total Depth:  Operator: Designation Date  Designate Type of Completion of Research Pill Chinde content I 11,000 ppm Pillid Volume 320 bibls  Developing method used. Helled Off Sife  Location of fluid disposal if hauled offsite:  Operator Name: American Worrior, Inc.  Developing method used. Helled Off Sife  Location of fluid disposal if hauled offsite:  Operator Name: American Worrior, Inc.  Developing method used. Helled Off Sife  Location of fluid disposal if hauled offsite:  Operator Name: American Worrior, Inc.  Developing method used. Helled Off Sife  Location of fluid disposal if hauled offsite:  Operator Name: American Worrior, Inc.  Developing method used. Helled Off Sife  Location of fluid disposal if hauled offsite:  Operator Name: American Worrior, Inc.  Locae Name: Telyfor (B) 2 SWD  License Name: Telyfor		
Purchaser. NA  Operator Contect Person. Joe Smith  Contractor: Name. Murfin Onliting Company  Molitine Geologist: Jim Dilits  Designate Type of Completion:  Now Well Re-Entry Workover  Oil SWD SIDW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodie, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Operator:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Other (SWD or Enhr.?)  Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Dother (SWD or Enhr.?)  Northy West or this form will be held confidential or a period of 12 months.) for experiment of 32 and 42 and registron Date  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansase Corporation Commission, 130 S. Market - Room 2078, Wichbilds, Kansas 67282, within 120 days of the spud date, recompletion, workover or conversion of a well. Rue 82-3-130, 82-3-106 and 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months.) for completing plants or paging from which are applied on 52 months if requested in writing and submitted with the form. All CEMENTING  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansase Corporation Commission, 130 S. Market - Room 2078, Wichbilds, Kansas 67282, within 120 days of the spud date, recompletion, workover or conversion of a well. Rue 82-3-130, 82-3-106 and 82-3-107 apply, information of side two of this form will be held on this plant of 12 months.) for completing plant on the copy of all writing plant of the side of the spud of 12 months.) for completing plant on the copy of all writing and submitted with the form form the side of the complete grid correction for while all plagged wells.  Subscribed and wwom to before me this 5-6 day of 12 months.) For Schoding the port Recei	1	330 FSI Sec. 19 Twp. 30 S. R. 23 East West
Operator Contact Person, Joe Smith Phones (820 275-2983 MAI 5 2007 Contractor: Name, Murfin Drilling Company Contractor: Name, Murfin Drilling Company Wellshe Geologiet: Jim Dillis Designate Type of Completion:  Well sy Workover Oil SWD SlOW Temp. Abd. Gas ENHR SiGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Despening Re-entry Old Well Info as follows: Operator: Despening Re-entry: Original Total Depth: Commingled Docket No. Dual Completion Date  Tolor (SWD or Enhr.?) Docket No. Dual Completion Date  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  Name: American Warrior, inc.  Norsyn Vellor (SWD or Enhr.) Dual Reached TD Completion Date or Recompletion Date or Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kanese Corporation Commission, 130 S. Market - Room 2078, Wichital, Kansas 67202, within 120 days of the epud date, recompletion, workever or conversion of a well. Rule 82-9-130, 82-9-106 and 82-9-107 apply Information of side two of this form will be held conditional for a peninderinal f		480 FFI
Phone: (620 ) 275-2963 Contractor: Name: Muffin Drilling Company License: 30606  Wellsite Geologist: Jim Dilts Designate Type of Completion:  New Well Re-Entry		
Contractor: Name, Murfin Drilling Company  Licenses: 30606  Well sit Jim Dilks  Well sit Geologist. Jim Dilks  Designate Type of Completion:  None  Elevation: Ground: 2416'  Elevation: Ground: 2416'  Total Depth: 5550' Flug Back total Depth: 5512'  Amount of Surface Pipe Set and Cemented at 709 Feet Multiple Stage Cementing Collar Used?  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Total Depth: Despening Re-pert. Corn, Lo Enthr/SWD  Plug Back Plug Back Total Depth: Docket No.  Dual Completion:  Other (SWD or Enhr.?)  Docket No.  Dual Completion:  Dote Reached TD  Date Reached TD  Date Reached TD  Recompletion Date  North Synch S		
Wellsire Geologist. Jim Ditts  Designate Type of Completion:  Now Well Re-Entry Workover  Oil SWD SIOW Tomp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If WorkoverRe-entry: Old Well Info as follows:  Operator:  Original Comp. Date:  Original Total Depth:  Despening Re-pert.  Ooriv, to Enhr/SWD  Plug Back Total Depth:  Commingled Docket No.  Duel Completion Docket No.  Other (SWD or Enhr:)  Doket No.  Other (SWD or Enhr:)  Doket No.  Other (SWD or Enhr:)  Date Reached TD  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Markel - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of his form will be hald confidential for a period of 12 months if requested in writing and submired with the form isee on the 82-3-107 report of 12 months. Submit CP-111 form with all temporarily abandoned wells.  Notary Public Submit CP-4 form with all plugged wells.  Subscribed and Submit CP-4 form with all plugged wells.  Subscribed and Submit CP-4 form with all plugged wells.  Subscribed and Submit CP-4 form with all plugged wells.  Submit CP-111 form with all temporarily abandoned wells.  KCC Office Use ONLY  Viriente Lag Received  Geologist Report Received  Uic Distribution		
Wellsite Geologist: Jim Dilts  Designate Type of Completion:  → New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  → Dry Other (Core, WSW, Expl., Cathodic, etc)  If WorkoverRe-entry: Oid Well Info as follows:  Operator:  Original Comp. Date:  Original Total Depth:  Original Total Depth:  Despening Re-perf. Conv. to Entr/SWD  Plug Back Total Depth:  Docket No.  Other (SWD or Entr.?)  Original Total Depth:  Committed to Tatal Depth:  Docket No.  Other (SWD or Entr.?)  Docket No.  Docket N		
Designate Type of Completion:  V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW V Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well info as follows: Operator:  Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Corw. to Entri/SWD Plug Back Plug Back Total Depth: Commingled Docket No. Dual Completion © Docket No. Other (SWD or Entr.?) Docket No. Dual Reached TD Date Reached TD Tompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-190, 82-3-107 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 ports) in the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are copyclete and corrected the best of rink problem.  All requirements after a statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are copyclete and corrected the best of rink problem. All CEMENTING Titled Compliance Coordinator Date: 5-15-07  Notary Public. State of Kansas  Best And Kelly Bushing: 2427' Total Depth: 5650' Plug Back Total Depth: Total Depth: 1799 See and Cemented at 799 Feet Multiple Stage Cementing Collect of Surface Pips Set and Cemented at 799 Feet Multiple Stage Cementing Collect from the depth of the stage Cementing Collect from the stage Cementing Collect from the season of the Multiple Stage Cementing Collect from the Reserve Pily Chloride content 11,000 ppm Fluid volume 320 bbis Developed on the season Pily State of Kansas  In STRUCTIONS: An orig		
New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  ✓ Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as foliows:  Operator:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Original Total Depth:  Despering Re-perf.  Corn. to Entr/SWD  Plug Back Plug Back Total Depth  Other (SWD or Entr.?)  Docket No.  Other (SWD or Entr.?)  Docket No.  Other (SWD or Entr.?)  Docket No.  Docket No.  Other (SWD or Entr.?)  Docket No.  Other (SwD or Entr		
Amount of Surface Pipe Set and Cemented at 709		
Multiple Stage Cementing Collar Used?	•	Total Depth: 5650' Plug Back Total Depth: 5312'
If Workover/Re-entry: Old Well info as follows:  Operator:  Well Name:  Original Comp. Date:  Despening  Re-perf.  Coriv. to Enhr/SWD  Plug Back  Plug Back  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Dotter Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion of oid let wor of this form will be held confidential for a period of 12 months in requested in writing be automative.  INSTRUCTIONS: Be ATTAGHED. Submit CP-4 form with all pluggad wells.  Signature:  All regulirements of the statutes, rules-and regulations from will be history browning the statutes.  All regulirements of the statutes, rules-and regulations from will be the conflored in Submets of the selected from the Reserve Pit)  Choride content 11,000 ppm Fluid volume 320 bbis Dewatering method used Hauled Off Sife  Location of fluid disposal if hauled off Sife  Location of fluid disposal	·	Amount of Surface Pipe Set and Cemented at 709 Feet
If Workover/Re-entry: Old Well Info as foliows:  Operator:  Well Name:  Despening Re-pert. Conv. to Enhr/SWD Plug Back Plug Back Total Depth:  Despening Despening Re-pert. Conv. to Enhr/SWD Plug Back Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, cerematic circulated from the Reserve Pit)  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, cerematic circulated from the Reserve Pit)  Chloride content 11,000 ppm Fluid volume, 320 bbls Dewatering method used Hauled Off Sife  Location of fluid disposal if hauled offsite:  Operator Name: American Warrior, Inc.  Lease Name: Taylor (B) 2 SWD License No. 4058  Quarter SW Sec. 17 Twp, 30 S. R. 23		Multiple Stage Cementing Collar Used?
Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth  Commingled Docket No.  Other (SWD or Enhr.?)  Dother (SWD or Enhr.?)  Date Reached TD Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Signature:  Will Management Plan (Data must be collected from the Reserve Pit)  Chloride content 11,000 ppm Fluid volume, 320 bbls  Dewatering method used Hauled Off Sife  Location of fluid disposal if hauled offsite:  Operator Name: American Warrior, Inc.  Lease Name: Taylor (B) 2 SWD License No. 4058  Quarter SW Sec. 17 Twp, 30 S. R. 23 East ✓ West County: Clark Docket No.: D-19,490  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-111 form with all temporarily abandoned wells.  Submit CP-111 form with all temporarily abandoned wells.  KCC Office Use ONLY  Letter of Confidentiality Received  Wireline Log R	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Drilling Fluid Management Plan (Date must be collected from the Reserve Pit)	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Original Comp. Date: Original Total Depth:	Operator:	feet depth tow/sx cmt.
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Jate Reached TD Docket No.  Spud Date or Recompletion Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; one copy of all wireline logs and geologist well report shall be attached with this form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form (see rule 82-3-107 tor confidentiality in excess of 12 months of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and corrected the best of rny knowledge.  Signature:  KCC Office Use ONLY  Wirelin	Well Name:	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back  Plug Back  Total Depth Docket No. Dual Completion  Docket No. Dual Completion  Docket No. Docke	Original Comp. Date:Original Total Depth:	Urilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Dewatering method used Hauled Off Sife    Dewatering method used Hauled Off Sife	Deepening Re-perf Conv. to Enhr./SWD	
Docket No. Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No. Lease Name: Taylor (B) 2 SWD License No. 4058  Quarter SW Sec. 17 Twp. 30 S. R. 23 East ✓ West County: Clark Docket No.: D-19,490  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regelations/ promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and corrected the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes □ Date:  Wireline Log Received  Geologist Report Received  UIC Distribution	Plug Back Total Depth	
Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  3-4-07	Commingled Docket No.	
3-4-07 Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTASHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and corrected the best of my knowledge.  KCC Office Use ONLY  Title Compliance Coordinator  Date: 5-15-07  Subscribed and sworn to before me this 15 day of Market Agencieved  A ERICA KUHLMEIER  Notary Public-State of Kanses  License No.: 4058  Quarter SW Sec. 17 Twp. 30 S. R. 23 Section Section Clark  Docket No.: D-19,490  License No.: 4058  Quarter SW Sec. 17 Twp. 30 S. R. 23 Section Section Clark  Docket No.: D-19,490  License No.: 4058  License No.: 4058  License No.: 4058  License No.: 4058  Quarter SW Sec. 17 Twp. 30 S. R. 23 Section Section Clark  County: Clark  County: Clark  Docket No.: D-19,490  License No.: 4058  Lease Name: Taylor (B) 2 SWD  License No.: 4058  Lease Name: Taylor (B) 2 SWD  License No.: 4058  Lease Name: Taylor (B) 2 SWD  License No.: 4058  Lease Name: Taylor (B) 2 SWD  License No.: 4058  Lease Name: Taylor (B) 2 SWD  License No.: 4058  Lease Name: Taylor (B) 2 SWD  License No.: 4058  Lease Name: Taylor (B) 2 SWD  Locket No.: D-19,490  Lease Name: Taylor (B) 2 SWD  Locket No.: 10-19,490  Lease Name: Taylor (B) 2 SWD  Locket No.: 10-19,490  Lease Name: Taylor (B) 2 SWD  Locke	Dual Completion • Docket No	Location of fluid disposal if hauled offsite:
Second Part	Other (SWD or Enhr.?) Docket No	Operator Name: American Warrior, Inc.
Spud Date or Recompletion Date    Date Reached TD   Date Reached TD   Date Recompletion Date	0.407	Lease Name: Taylor (B) 2 SWD License No.: 4058
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    KCC Office Use ONLY	Recompletion Date Recompletion Date	
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Signature:  Compliance Coordinator  Date: 5-15-07  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Motary Public: State of Kansas  Notary Public: State of Kansas  KCC Office Use ONLY  Letter of Confidentiality Received  Mireline Log Received  Geologist Report Received  UIC Distribution	Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Title Compliance Coordinator  Date: 5-15-07  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution	All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 15 day of	Signature: Will Sign -	KCC Office Use ONLY
Subscribed and sworn to before me this 15 day of	Title Compliance Coordinator 5-15-07	J
Wireline Log Received  One of the control of the co	Date:	1 -
Notary Public: State of Kansas  Geologist Report Received  UIC Distribution		,
Notary Publics / Constant A ERICA KUHLMEIER UIC Distribution	20_07.	
Notary Public - State of Kansas UIC Distribution	Notary Publice Yuhmers A. ERICA KUH	MEIER I
	Notary Public - Sta	ite of Kansas UIC Distribution