

MAY 17 2007

## WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL &amp; LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33739

Name: SEK Energy, LLC.

Address: P.O. Box 55

City/State/Zip: Benedict, Kansas 66714

Purchaser:

Operator Contact Person: Kerry King

Phone: (620) 698-2150

Contractor: Name: Mokat Drilling

License: 5831

Wellsite Geologist: Julie Shaffer

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SWD or Enhr.?) ☐ Docket No.

1/29/07

1/30/07

NA

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No. 15 - 205-27085-0000

County: Wilson

NW NW SE Sec. 16 Twp. 30 S. R. 16 ☒ East ☐ West

2280 feet from (S) N (circle one) Line of Section

2280 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Johnson, Ronald Well #: 1-16

Field Name: Cherokee Basin CBM

Producing Formation: Pennsylvanian Coals

Elevation: Ground: 835' Kelly Bushing:

Total Depth: 1132' Plug Back Total Depth: 1126'

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 22'

feet depth to 0 w/ 4 sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer

Title: Geologist

Date: 5/14/07

Subscribed and sworn to before me this 14th day of May

20 07

Notary Public:

Date Commission Expires: 4-1-2010

## KCC Office Use ONLY

☒ Letter of Confidentiality Received☒ If Denied, Yes ☐ Date:☒ Wireline Log Received☐ Geologist Report Received☐ UIC Distribution

GEORGE SLAUGHTER

Notary Public - State of Kansas

My Appt. Expires