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KANSAS CORPORATION COMMISSION

MAY 17 2007

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

5/16/08

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3911
Name: Rama Operating Co., Inc.
Address: P.O. Box 159
City/State/Zip: Stafford, KS. 67578
Purchaser:
Operator Contact Person: Robin L. Austin
Phone: (620) 234-5191
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Josh Austin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

03-21-2007 03-30-2007 4-20-2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 151-22,262-0000
County: Stafford
Nw - Se - Nw Sec. 30 Twp. 26 S. R. 12 East West

1,890 feet from S (circle one) Line of Section
1,350 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Petrowsky Well #: 6-30

Field Name: Iuka-Carmi

Producing Formation: Arbuckle

Elevation: Ground: 1,921 Kelly Bushing: 1,930

Total Depth: 4,308 Plug Back Total Depth: 4,308

Amount of Surface Pipe Set and Cemented at 466 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 2,060

feet depth to est. 1,200 w/ 75 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume 240 bbls

Dewatering method used Hauled water off

Location of fluid disposal if hauled offsite:

Operator Name: DeWaynes Tank Service

Lease Name: Goben License No.: 31787

Quarter Nw Sec. 28 Twp. 25 S. R. 13 East West

County: Stafford Docket No.: D-19,531

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: Vice President Date: 5-16-2007

Subscribed and sworn to before me this 16th day of May 2007.
Notary Public *[Signature]*
Date Commission Expires: 4-11-2010

NOTARY PUBLIC - State of Kansas
CAROLINE FARRIS
My Appt. Exp. 4-11-10

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution