My Appt. Exp. S

Date Commission Expires: 9/18/2010

MAY 1 7 2007

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form Must Be Typed

## WELL COMPLETION FORM

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** CONSERVATION DIVISION WICHITA, KS Operator: License # 5086

WICHITA, KS Operator: License # 5086	API No. 15 - 195-22,438 - 00 - 00
Name: PINTAIL PETROLEUM,LTD	County: TREGO
Address: 225 N. MARKET, STE.300	APPX - NW - SW - NE Sec. 24 Twp. 14 S. R. 22 East V West
City/State/Zip: WICHITA, KS 67202	1430 feet from S /(N)(circle one) Line of Section
Purchaser: NONE	A V
	reet from E // W (circle one) Line of Section
Operator Contact Person: FLIP PHILLIPS  Phone: (_316) _263-2243	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 263-2243  Contractor: Name: MALLARD JV  CONFIDENTIAL	(circle one) NE SE NW SW
Contractor: Name: MALLARD JV	Lease Name: LECUYER 'EF' Well #: 1-24 Field Name: WILDCAT
License: 4958	
Wellsite Geologist: FLIP PHILLIPS	Producing Formation: NONE
Designate Type of Completion:	Elevation: Ground: 2212 Kelly Bushing: 2217
New Well Re-Entry Workover	Total Depth: 4200 Plug Back Total Depth: NA
Oil SWD SIOW Ternp. Abd.	Amount of Surface Pipe Set and Cemented at 213 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 9000 ppm Fluid volume 480 bbls
Plug BackPlug Back Total Depth	Dewatering method used_EVAPORATE AND BACKFILL
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
<del>3/28/200</del> 7 <b>2</b> /28/07 3/7/2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🔲 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
rec-dig	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1; 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-104 and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: 9000 Vi. Wood	KCC Office Use ONLY
Title: GEOLOGIST Date: 5/15/2007	Letter of Confidentiality Received
Subscribed and sworn to before me this 15th day of May	If Denied, Yes Date:
	Wireline Log Received
2007.	✓ Geologist Report Received
Notary Public Sessay Utterback	UIC Distribution
Date Commission Expires: 9/18/2010 A NOTARY PUBLIC -	State of Kansas