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KANSAS CORPORATION COMMISSION

MAY 21 2007

CONSERVATION DIVISION  
WICHITA, KS

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/31/08

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL - AMENDED

Operator: License # 5150

Name: COLT ENERGY, INC

Address: P O BOX 388

City/State/Zip: IOLA, KS 66749

Purchaser: ONE OK

Operator Contact Person: DENNIS KERSHNER

Phone: (620) 365-3111

Contractor: Name: FINNY DRILLING COMPANY

License: 5989

Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening  Re-perf.  Conv. to Enhr./SWD
- Plug Back  Plug Back Total Depth
- Commingled  Docket No. \_\_\_\_\_
- Dual Completion  Docket No. \_\_\_\_\_
- Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>5/22/06</u>	<u>5/25/06</u>	<u>7/31/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31,016 00-00

County: MONTGOMERY

S/2 N/2 NE SE Sec. 17 Twp. 33 S. R. 17  East  West

2060 feet from (S) N (circle one) Line of Section

660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: STATON Well #: 9-17

Field Name: COFFEYVILLE - CHERRYVALE

Producing Formation: PENNSYLVANIAN COALS

Elevation: Ground: -- Kelly Bushing: --

Total Depth: 1150 Plug Back Total Depth: 1140.75

Amount of Surface Pipe Set and Cemented at 37 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1150

feet depth to SURFACE w/ 120 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 80 bbls

Dewatering method used PUMPED FLUIDS OUT

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: COLT ENERGY, INC

Lease Name: PETERSON License No.: 5150

Quarter. SE Sec. 20 Twp. 33 S. R. 17  East  West

County: MONTGOMERY Docket No.: D-27,887

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 5/15/07

Subscribed and sworn to before me this 16<sup>th</sup> day of May

2007.

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2008

SHIRLEY A STOTLER  
Notary Public - State of Kansas  
My Appl. Expires 1-20-2008

KCC Office Use ONLY

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution