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KANSAS CORPORATION COMMISSION

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8/1/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

MAY 21 2007

WELL COMPLETION FORM

AMENDED

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5150

Name: COLT ENERGY, INC

Address: P O BOX 388 **KCC**

City/State/Zip: IOLA, KS 66749 **AUG 09 2008**

Purchaser: ONE OK

Operator Contact Person: DENNIS KERSHNER **CONFIDENTIAL**

Phone: (620) 365-3111

Contractor: Name: WELL REFINED DRILLING CO., INC

License: 33072

Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/24/06</u>	<u>5/25/06</u>	<u>11/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23,912-60-00

County: LABETTE

N/2 S/2 NE SE Sec. 24 Twp. 31 S. R. 17 East West

1900 feet from N (circle one) Line of Section

660 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: D NEWLAND Well #: 9-24

Field Name: COFFEYVILLE - CHERRYVALE

Producing Formation: PENNSYLVANIAN COALS

Elevation: Ground: 888 Kelly Bushing: --

Total Depth: 1080 Plug Back Total Depth: 1056.5

Amount of Surface Pipe Set and Cemented at 23.7 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1080

feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

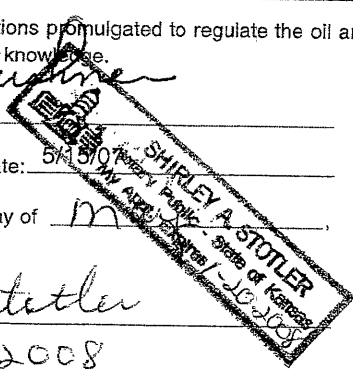
Title: OFFICE MANAGER Date: 5/15/07

Subscribed and sworn to before me this 16th day of May

2007

Notary Public: Shirley A Statler

Date Commission Expires: 1-20-2008



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution