

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
**This Form must be Typed
Form must be Signed
All blanks must be Filled**

API # 15 - Drilled in 1954 - 055-00318-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date February 18, 1954 - Spud

Well Operator: Kansas Natural Gas Operating, Inc. KCC License #: 32787
(Owner / Company Name) (Operator's)

Address: P.O. Box 815 City: Sublette

State: Kansas Zip Code: 67877 Contact Phone: (620) 675 - 8185

Lease: Niquette Well #: 1 Sec. 14 Twp. 22 S. R. 34 East West

SW

SW - SW - NE - 1/4 Spot Location / QQQQ County: Finney

2490 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2490 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: None Set at: NA Cemented with: NA Sacks

Surface Casing Size: 8 5/8" - 24# Set at: 317' Cemented with: 310 Sks Pozmix Sacks

Production Casing Size: 5 1/2" - 14# Set at: 2550' Cemented with: 150 Sks Pozmix Sacks

List (ALL) Perforations and Bridgeplug Sets: 2517' - 2524' Open Hole from 2550' to 2570' Open Hole TD= 2570'

Elevation: 2928' (G.L. / K.B.) T.D.: 2570' PBTD: 2550' Anhydrite Depth: 2035' Bottom
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Set bridge plug at 2465'. Dump (2) sacks of cement on top plug. Set second bridge plug at 1700' & dump (2) sacks cement on plug. Perforate 5 1/2" casing with (4) holes between 1100'-1150'. Pump casing volume with 60/40 poz cement from 1150' to surface and tail with 80 sacks of cement & (4) sacks of hulls to plug off perforations. Hook onto annulus & have 150 sacks of 60/40 poz to pump on backside. Cut casing off 6' below ground level to complete plug job. KCC recommendation by Mr. Eric MacLean, October 5/8/07

RECEIVED
KANSAS CORPORATION COMMISSION

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? No logs available on record files at this time.

MAY 14 2007

CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Steve Lehning

For Kansas Natural Gas Operating, Inc. Phone: (620) 675 - 8185

Address: P.O. Box 815 City / State: Sublette, KS 67877

Plugging Contractor: Halliburton KCC License #: 5287 99997
(Company Name) (Contractor's)

Address: Liberal, Kansas Phone: (800) 853 - 3555

Proposed Date and Hour of Plugging (if known?): Not definitely known depending on plug contractor availability.

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 5-14-07 Authorized Operator / Agent: Steve Lehning @ KANSAS NATURAL GAS OPERATING, INC.
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Kansas Natural Gas Operating, Inc.
PO Box 818
1200 Main Street
Hays, KS 67601

May 15, 2007

Re: NIQUTTE #1
API 15-055-00318-00-00
SWSWSWNE 14-22S-34W, 2790 FSL 2490 FEL
FINNEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well. **This notice is void after 180 days from its date. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

Sincerely



Barry Metz
Deputy Director