

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
**This Form must be Typed
Form must be Signed
All blanks must be Filled**

API # 15 - 153-20,692 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date _____.

Well Operator: Gore Oil Company KCC License #: 5552
(Owner / Company Name) (Operator's)

Address: P.O. Box 2757 City: Wichita

State: KS Zip Code: 67201-2757 Contact Phone: (316) 263 - 3535

Burch-Savage

Lease: _____ Well #: 1 Sec. 14 Twp. 1 S. R. 35 East West

E/2 - NE - NE - _____ Spot Location / QQQQ County: Rawlins

4620 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 305' Cemented with: 200 Sacks

Production Casing Size: 5 1/2" Set at: 4352' Cemented with: 440 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4026-4028; 4078-4080; 4132-4134; 4179-4187; 4270-4274;

Elevation: 4150.5 (G.L. / K.B.) T.D.: 4350' P.B.T.D.: 4323' Anhydrite Depth: 3018'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC Agent's instructions.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Gary Reh

Phone: (308) 345 - 1598

Address: P.O. Box 878 City / State: McCook, NE 69001

Plugging Contractor: Swift Services, Inc. KCC License #: 32382
(Company Name) (Contractor's)

Address: P.O. Box 466, Ness City, KS 67560-0466 Phone: (785) 798 - 2300

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 5-22-07 Authorized Operator / Agent: *Gary M. Gash* (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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WICHITA, KS

SIDE TWO

Operator Name Burckh. Exploration Inc. Lease Name Savage Well # 2

Sec. 14 Twp. 13 Rge. 35 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
STONE CORRAL	3018	3054
TOPEKA	3855	
DEER CREEK	3900	
OREAD	3952	
LANSING	4077	
KANSAS CITY		

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
3.485 A.C.R.	12 1/4	8 5/8	28	305	PERMIX 60/40		
Production	7 7/8	5 1/2	14.5	4352	H.D.S. PERMIX 190	275	

PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4	4270 TO 4274	M.G.R. 500 GALS. 15% NE 2000 0915 15%	4270 to 24
4	4179 TO 4187	M.G.R. 100 GALS. 15% NE 2000 0915 15%	4179 to 87

TUBING RECORD Size 2 7/8 Set At 4324 Packer at
Liner Run Yes No

Date of First Production 11-9-1987 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	38	0	60		36

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify)

Dually Completed Commingled RECEIVED KANSAS CORPORATION COMMISSION

MAY 24 2007

CONSERVATION DIVISION WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

•GORE OIL COMPANY
202 SOUTH ST. FRANCIS
PO BOX 2757
WICHITA, KS 67201-2757

May 30, 2007

Re: BURCH-SAVAGE #1
API 15-153-20692-00-00
14-1S-35W, 4620 FSL 330 FEL
RAWLINS COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. **Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit).** If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well. **This notice is void after 180 days from its date. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550