

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 21 2007

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 167-06614-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 8/08/1935 spud.

Well Operator: Citation Oil & Gas Corp. KCC License #: 3553  
(Owner / Company Name) (Operator's)

Address: P O Box 690688 City: Houston

State: Texas Zip Code: 77269 Contact Phone: ( 281 ) 517 - 7800

Lease: Wieland Unit Well #: 2-7 Sec. 31 Twp. 12s S. R. 15  East  West

NE - SW - SW Spot Location / QQQQ County: Russell

990 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

4290 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 6 5/8" Set at: 2704' Cemented with: Unknown Sacks

Production Casing Size: 5 3/16" Set at: 2977' Cemented with: Unknown Sacks

List (ALL) Perforations and Bridgeplug Sets: 3010-3270 (Possible plugs @ 2952-2600 and 600-586)

Elevation: 1838 ( G.L. /  K.B.) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): See attached sheets for two separate proposals to plug and abandon

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? No well file or logs available on this well. We was thought to be plugged when took over in 10/87.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Jeff Teare Engineer

Phone: ( 281 ) 517 - 7199

Address: P O Box 690688 City / State: Houston, Texas 77269

Plugging Contractor: Swift Services KCC License #: 32382  
(Company Name) (Contractor's)

Address: 100 S. Pennsylvania Ave, Ness City, KS 67560 Phone: ( 785 ) 798 - 2300

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 5/17/07 Authorized Operator / Agent: Sharon Ward  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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WORKOVER PROCEDURE

CONSERVATION DIVISION  
WICHITA, KS

PROJECT: Wieland Unit #2-7 (Jacobs #7)

DRILLED & COMPLETED: 9/35 LAST WO: Not available – well thought to be plugged when purchased from Tenneco in 10/87.

LOCATION: 990' N & 4290' W from SE corner, NE SW SW Sec. 31 – T12S - R15W

FIELD: Fairport COUNTY: Russell STATE: KS

TD: 3275' PBTD: 3074' DATUM: 1838' KB KB to GL: NA

CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
6 5/8"	24#	2704'	NA	NA	Surface	Assume Circ'd
5 3/16"	17#	2977'	NA	NA	NA	
4 1/2"	11#	3275'	NA	NA	NA	Liner top @ 2952'

PRESENT FORMATION AND COMPLETION: Perfs are assumed to be TA'd with cement plugs. WF shows perfs overall f/3010' – 3270'

TUBING: NA

RODS: N/A

MISC.: 11/06 – As per KCC request, found casing stub for "Jacobs #7". RIH w/ sandline & tagged @ 586' GL. Tied on casing w/ pump truck – load w/ 1 BW, pump-in at 1/4 BPM @ 90 psi, could not go to higher rate or pressure due to poor condition of casing threads.

PROCEDURE

- Notify KCC District 4 @ (785) 625-0550 48 hours before planned work. Since condition of wellbore is unknown, be sure to keep KCC & CTR office informed and updated as to results of operations!
  - Dig out around well to expose casing stub & surface casing valves.
  - Dig & Line WO Pit. MI & rack 2 7/8" 6.5# WS tbg – 3000' max.
  - Cut & Weld on 5 1/2" belled nipple. NU WHAF (use "used" wellhead, flanges and valves).
  - RU pump truck to casing. Load & PT/EIR @ 500 psi. Report findings to CTR office.
  - Monitor 6 5/8" x 5 3/16' bradenhead during P&A operations.
  - 9+ ppg Mud Laden Fluid required between cement plugs.
  - Cement to be used is 60/40 POZ w/ 10% gel.
  - MI reverse unit including DC's, pump, pit & power swivel.
1. MI RU PU. RIH w/ sandline and confirm previous plug tag @ 586'. RD sandline.
  2. PU & RIH w/ 4 3/4" MT bit, (4) 3 1/2" DC's & SN on 2 7/8" WS to tag depth. RU pump, pit & swivel. Establish circulation & start drilling. Circulate samples to determine if plug @ 586' is cement.
    - If it is determined to be cement, drill to ± 610' FS & CHC. POOH & stand-back DC's. Proceed to P&A option I (step 3).

- If returns do not show to be cement, continue drilling & clean-out wellbore to TOL @ 2977' – assuming NO cement plugs are encountered. Proceed to P&A option II.

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P&A OPTION I

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WICHITA, KS

3. PU & RIH w/ tension-set PKR & SN on ~19 jts 2 7/8" tbg. Set PKR @ ± 590'. Load & PT annulus to 500#. Load & PT tbg/TOC to 500#. Report findings.
  - If Tbg/TOC PT is good. Prepare to perf and circulate cement to surface. Proceed to step 4.
  - If Tbg/TOC does not test and a pump-in rate is obtained. Release, POOH & LD PKR. RIH w/ drilling assembly & clean-out wellbore to TOL @ 2977' – assuming NO cement plugs are encountered. Proceed to P&A option II.
4. Release PKR. POOH & LD PKR. RIH w/ DC's. POOH & LD DC's.
5. MI & RU WL. RIH & perforate casing @ 600' w/ 4 spf. POOH & LD perf gun. RD MO WL.
6. NU swedge w/ XO & valve to tie onto 5 3/16" casing. MI RU Cement pump truck. Tie-on and attempt to establish injection rate into perfs @ 600'. Monitor 6 5/8" x 5 3/16" annulus for returns.
7. When circulation is established, mix and pump 150 sx cement and circulate hole. **NOTE: If cement circulates to surface, via bradenhead, after "good" cement is observed, shut valve and continue pumping to squeeze cement into casing annulus.**
8. ND swedge. Top off casing with cement.
9. RD MO Cement pump truck & PU.
10. Cut off WH & csg 3' below GL. Cut off anchors, back fill cellar & WO pit. Reclaim location.

P&A OPTION II

1. Drill/Clean-out to TOL @ 2952'. Assuming NO cement plugs are encountered & circulation is maintained, POOH & LD BHA. RIH w/ OE WS to TOL @ 2952' to spot cement plug  
*Note: Inform KCC and COG CTR of any plugs encountered, including depths and materials of said plugs. Inform KCC & COG CTR of any casing problems, lost circulation or unusual circumstance during noticed during clean-out.*
2. MI RU cement company. Mix & spot 50 sx cement plug f/ 2952' to 2600'. POOH laying down WS tbg to ± 2600' (est. TOC plug).
3. Mix & circulate 9+ ppg MLF (w/ 20 sx premium gel) f/ 2600' to 600' (~50 Bbls). POOH laying down WS tbg.
4. MI RU WL. RIH & perforate 5 3/16" casing @ 600' w/ 4 spf. POOH & LD perf gun. RD WL.
5. NU 5 1/2" swedge w/ XO & valve to tie onto casing. Attempt to establish injection rate into perfs @ 600'. Monitor 6 5/8" x 5 3/16" annulus for returns.







OCT 12 2006

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

October 10, 2006

Citation Oil & Gas Corp. #3553  
Mid-Continent Area 3501 S. Lakeside Drive  
Oklahoma City, Oklahoma 73179

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KANSAS CORPORATION COMMISSION

MAY 21 2007

Re: Weiland Unit Lease  
Well #7 (Jacobs 7)  
NE-SW-SW/4  
Sec. 31-12-15W  
Russell County, Kansas

Attention: Operator

CONSERVATION DIVISION  
WICHITA KS

Commission records indicate that the above referenced well was last owned and/or operated under your name and that the well appears to have been abandoned and unplugged longer than ninety (90) days. Furthermore, there is no record at the Conservation Division Office that current Temporary Abandoned status has been requested or granted.

K.A.R 82-3-111 states in part:

(a) **Within 90 days after operations cease on any well drilled for the purpose of exploration, discovery, service or production of oil, gas or other minerals, the owner or operator of the well shall:**

- (1) Plug the well; or
- (2) File an application with the Conservation Division requesting Temporary Abandonment, on the forms prescribed and furnished by the Conservation Division.

This letter is to serve notice that the above referenced well is in violation of K.A.R. 82-3-111. **Said well must be placed back into production, plugged or classified as a Temporary Abandoned well, provided approval is granted,** by filing a CP-111 Form with the Kansas Corporation Commission, Conservation Division: Attention Richard Williams, 2301 East 13<sup>th</sup> Street, Hays, Kansas 67601.

This needs to be accomplished by **October 25, 2006**. Failure to comply with this request may result in the imposition of administrative penalties as well as an order to plug the subject well. Your prompt attention will be appreciated.

Email: Jeff Seake (785) 623-3502  
Fax: Neil P.

Sincerely,  
*Richard Williams*  
Temporary Abandoned  
Well Coordinator

cc: Deines/file

# KANSAS

## CORPORATION COMMISSION

Kathleen Sebelius, Governor   Brian J. Moline, Chair   Robert E. Krehbiel, Commissioner   Michael C. Moffet, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CITATION OIL & GAS CORP.  
8223 WILLOW PLACE SOUTH  
HOUSTON, TX 77070-5623

May 30, 2007

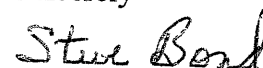
Re: WIELAND UNIT #2-7  
API 15-167-06614-00-00  
31-12S-15W, 990 FSL 4290 FEL  
RUSSELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well. **This notice is void after 180 days from its date. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely



Steve Bond  
Production Department Supervisor

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550



3 of 3 - Wieland Unit #2-7 (Jacobs #2) - Plug and Abandon

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WICHITA, KS

6. When circulation is established, mix and pump 150 sx cement and circulate hole. **NOTE: If cement circulates to surface, via bradenhead, after "good" cement is observed, shut valve and continue pumping to squeeze cement into casing annulus.**
7. ND swedge. Top off casing with cement.
8. RD MO Cement pump truck & PU.
9. Cut off WH & csg 3' below GL. Cut off anchors, back fill cellar & WO pit. Reclaim location.

MAY 21 2007

CONSERVATION DIVISION  
WICHITA, KS



DATE: 5-21-07  
COMPANY: \_\_\_\_\_  
CONTACT: Deanna Garrison  
FAX NO: 316 337 6211  
FROM: Sharon Ward

The following document (s) consist of 2 pages, including this cover page. Please contact the above at (281) 517-7800 if a problem arises in the transmission of a document.

Thank You.

Message: This 3 of 3 page needs to be placed with the CP-1 that was mailed from this office last week on the Wieland Unit 2-7 well.

If you have any questions my number is 281-517-7309

Telecopier Number Transmitting From (281) 469-9667

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