

MAY 21 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 153-20687 -00 -00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date _____.

Well Operator: Gore Oil Company KCC License #: 5552
(Owner / Company Name) (Operator's)

Address: P.O. Box 2757 City: Wichita

State: KS Zip Code: 67201-2757 Contact Phone: (316) 263 - 3535

Lease: Chadderton Well #: 4 Sec. 13 Twp. 1 S. R. 35 East West

N/2 - S/2 - NW - Spot Location / QQQQ County: Rawlins

3630 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

3960 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 314' Cemented with: 185 Sacks

Production Casing Size: 4 1/2" Set at: 4317' Cemented with: 510 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4102-4104'; 4066-4068'; 4047-4049', CST Ret. 4 1/2" Pkr @ 4181'.

Elevation: 3126' (G.L. / K.B.) T.D.: 4318' PBTD: 4285' Anhydrite Depth: 3018'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC Agent's instructions.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Gary Reh

Phone: (308) 345 - 1598

Address: 202 Karrer Street City / State: McCook, NE 69001

Plugging Contractor: Swift Services, Inc. KCC License #: 32382

Address: P.O. Box 466, Ness City, KS 67560-0466 Phone: (785) 798 - 2300
(Company Name) (Contractor's)

Proposed Date and Hour of Plugging (if known?): 5-17-07

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 5-17-07 Authorized Operator / Agent: Larry M. Jaska
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Well is already plugged - KCC Dig

Dist
04

SIDE TWO

Operator Name *Burch Exploration Inc.* Lease Name *Chickadee* Well # *4*

Sec. *13* Twp. *1-S* Rge. *35* East West County *Sawlin*

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description Log Sample

Name	Top	Bottom
STONE CORRAL	3018	3054
TOPEKA	3855	
DEER CREEK	3900	
OREAD	3952	
LANSING K.C.	4077	4353

RECEIVED
KANSAS CORPORATION COMMISSION
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WICHITA, KS

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<i>Smooth Bore</i>	<i>12 1/4</i>	<i>7 5/8</i>	<i>24</i>	<i>3 1/2</i>	<i>WATER</i>	<i>185</i>	<i>CLASS B</i>
<i>Production</i>	<i>7 1/8</i>	<i>4 1/2</i>	<i>10.5</i>	<i>4317</i>	<i>360 Sack Hot</i>	<i>360</i>	<i>20% Red 100% Class B</i>
					<i>Hot Water</i>	<i>150</i>	<i>25% Red 75% Class B</i>

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<i>4</i>	<i>42.00 - 74.00</i>	<i>500.00 4.5 M.B. 15%</i>	<i>42.00 - 74.00</i>
<i>4</i>	<i>74.00 - 120.5</i>	<i>500.00 4.5 M.B. 15%</i>	<i>74.00 - 120.5</i>

TUBING RECORD Size *2 3/4* Set At *4254* Packer at _____ Liner Run Yes No

Date of First Production *8-1-57* Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	<i>5 Bbls</i>	<i>MCF</i>	<i>115 Bbls</i>		<i>CFPB</i>

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) _____ Dually Completed Commingled