

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-137-20453-00-00  
Spot: NWSEW Sec/Twnshp/Rge: 28-2S-24W  
3370 feet from S Section Line, 3310 feet from E Section Line  
Lease Name: JOANNE Well #: 28-1  
County: NORTON Total Vertical Depth: 3750 feet

Operator License No.: 33335  
Op Name: IA OPERATING, INC.  
Address: 900 N TYLER ROAD #14  
WICHITA, KS 67212

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3746	0	115 SX CMT.
SURF	8.625	208	0	175 SX CMT. <u>\$ 121-88</u>

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 05/11/2007 10:00 AM  
Plug Co. License No.: 32028 Plug Co. Name: CHITO'S WELL SERVICE, LLC  
Proposal Rcvd. from: HAL PORTER Company: IA OPERATING, INC. Phone: (316) 721-0036

Proposed Plugging Method: Ordered 450 sxs 60/40 pozmix - 10% gel - 500# hulls - 140 barrels of drilling mud.  
Plug through tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 05/11/2007 6:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 208' w/175 sxs cement.  
5 1/2" production casing set at 3746' w/115 sxs.  
TD 3750'. PBTd 3746'. Port collar at 1997'.  
Initially planned to cement port collar. Probable casing leak above port collar.  
Open port collar. Ran tubing to 3412' - pumped 70 barrels of drilling mud, 25 sxs cement and 300# hulls.  
Pulled tubing to 2000' - pumped 175 sxs cement with 150# hulls - cement to surface.  
Pulled tubing to surface. Connected to 5 1/2" production casing - pumped 25 sxs cement.  
Max. P.S.I. 600#. S.I.P. 300#.  
Connected to 8 5/8" surface casing - pumped 35 sxs cement.  
Max. P.S.I. 200#. S.I.P. 200#.

Perfs:

Top	Bot	Thru	Comments
3453	3456		
3409	3412		
0	0		

**INVOICED**  
DATE 5-21-07  
INV. NO. 2007061774

Remarks: ALLIED CEMENTING COMPANY-TICKET #25895.

Plugged through: TBG

District: 04

Signed Darrel Dipman  
(TECHNICIAN)

RECEIVED  
KANSAS CORPORATION COMMISSION CP-2/3

MAY 16 2007

CONSERVATION DIVISION  
WICHITA, KS

MAY 14 2007

IA OPERATING  
WICHITA KS 67212

WILDCAT

28-02S-24W  
1910' FNL & 1970' FWL, SEC

#28-1 JOANNE

site: 3/4 N & 7 W OF NORTON KS      city: NORTON      API 15-137-20453  
contr: MURFIN DRILLING #3      field: WC (1 E OF THIRTY-SIX)  
geol: RANDALL KILIAN  
fr date 05/24/2006      spd date 10/13/2006      drlg comp 10/19/2006      card issued 01/22/2007      last revised 01/22/2007


ELV: 2427 KB, 2422 GL LOG	IP status
tops.....depth/datum	D&A, PENN , 12/28/2006
ANH.....1980 +447	CSG: 8-5/8" 208 / 160 SX (ALT 2), 5-1/2" 3740 / 120 SX, MULTI
HEEB.....3379 -952	STAGE COLLAR AT 1995 / 120 SX
TOR.....3410 -983	COMMENT: PROPOSED START 6/15/2006; MI & RURT
LANS.....3424 -997	10/13/2006
STARK.....3595 -1168	NO CORES
BKC.....3635 -1208	DSTS TAKEN - DETAILS NA
PBTD.....3740 -1313	TRGT ZN: LKC, REAGAN SD, GRAN WSH (OIL), PTD 3900
LTD.....3750 -1323	(GRAN), MICT (10/20/2006) - CO, PB 3740, PF (LKC) 3435-
RTD.....3750 -1323	3456, W / 4 SPF, AC 250 GAL (15% MCA), SWB LD, RE-AC
	1250 GAL (15% MCA), SWB LD, NON-COMMERCIAL, RE-PF
	(LKC) 3453-3456, W / 4 SPF, AC 500 GAL (15% MCA), SWB
	LD, RE-AC 750 GAL (15% MCA), SWB LD, NON-
	COMMERCIAL, PF (TOR) 3409-3412, W / 4 SPF, AC 250 GAL

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WICHITA, KANSAS

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