

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-073-19662-00-00

Spot: SWNESESE

Sec/Twnshp/Rge: 31-22S-11E

960 feet from S Section Line,

500 feet from E Section Line

Lease Name: GALBRAITH

Well #: 6

County: GREENWOOD

Total Vertical Depth: 1997 feet

Operator License No.: 33333 •

Op Name: STANLEY G. WILLIAMS TRUST (DDA 9

Address: 357 VILLAGE LANE
EUREKA, KS 67045

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	1971	0	
SURF		85		

\$64.90

Well Type: EOR

UIC Docket No: E17991.2

Date/Time to Plug: 05/08/2007 10:00 AM

Plug Co. License No.: 32006

Plug Co. Name: HURRICANE WELL SERVICE, INC.

Proposal Rcvd. from:

Company:

Phone:

Proposed Plugging Method: 50' cement plug @1968', 50' cement plug 2 900', 150' cement plug to surface.

Plugging Proposal Received By: MICHAEL HEFFERN

Witness Type: COMPLETE (100%)

Date/Time Plugging Completed: 05/08/2007 1:00 PM

KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Perfs:

ran tubing to 1968' pumped 25 sxs cement, pulled tubing out, shot casing @ 900', ran tubing back in, pumped 25 sxs cement, pulled tubing out shot casing @ 150', ran tubing back in, pumped 55 sxs cement to surface, gel spacers between cement plugs.

RECEIVED
KCC DISTRICT #3

MAY 21 2007

MA

CHANUTE, KS

INVOICED

DATE 6-5-07

INV. NO. 2007061839

Remarks:

Plugged through: TBG

District: 03

Signed

Mike Heffern
(TECHNICIAN)

RECEIVED
KANSAS CORPORATION COMMISSION
Form CP-2/3
MAY 25 2007

CONSERVATION DIVISION
WICHITA, KS

Copy for Mike Heffern

FED ID# 48-1214033
 MC ID # 156212
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement and Acid
 Service Ticket
 T 1829

DATE 5-8-07

COUNTY Greenwood CITY _____

CHARGE TO Williams Oil CO. > Williams, Stanley G. Trust
 ADDRESS 357 Village Ln. CITY Eureka ST Ks ZIP 67045
 LEASE & WELL NO. Galbraith #6 CONTRACTOR Hurricane Well Serv Rig #6
 KIND OF JOB Plug To Abandon SEC. 31 TWP. 22s RNG. 11E
 DIR. TO LOC. _____ (OLD) NEW

Quantity	MATERIAL USED	Serv. Charge	
			600.00
105	SKs. 60/40 Pozmix cement		834.75
360	lbs. Gel 4%		64.80
300	lbs. Gel Spacer		54.00
	BULK CHARGE		
M/C	BULK TRK. MILES		200.00
8	PUMP TRK. MILES		22.00
	PLUGS		
		6.3% SALES TAX	60.07
		TOTAL	1835.62

"Thank you"

T.D. 1999 CSG. SET AT 1971 VOLUME _____
 SIZE HOLE 7 7/8" TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 5 1/2"
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED 60/40 Pozmix cement w/ 4% Gel TIME FINISHED 11:30 Am.

REMARKS: Rig up to 2 3/8" Tubing set at 1968, Pumped 10 Bbls water ahead, 10 Bbls Gel, Spot 25 SKs. 60/40 Pozmix w/ 4% Gel, Pull Tubing out of well - Shot casing at 900, Run Tubing into 907, Rig up to Tubing Pumped 5 Bbls water, 5 Bbl. Gel, Spot 25 SKs 60/40 Pozmix w/ 4% Gel, Pull Tubing out - Shot casing at 150 Run Tubing into 155, Rig up to Tubing, Break circulation - Mix cement till we had good returns to surface inside and outside of 5 1/2" casing - Pull Tubing out of well - Fill casing backup - Used 55 SKs 60/40 Pozmix w/ 4% Gel

EQUIPMENT USED

NAME Dan Kimbrell UNIT NO. # 185 NAME Brad Butler RECEIVED # 87 UNIT NO. _____
 CEMENTER OR TREATER _____ MAY 25 2007
 OWNER'S REP
 CONSERVATION DIVISION
 WICHITA, KS