

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-167-20720-00-00  
Spot: N2SENE Sec/Twnshp/Rge: 14-15S-14W  
1650 feet from N Section Line, 660 feet from E Section Line  
Lease Name: TITTEL D Well #: 9  
County: RUSSELL Total Vertical Depth: 3397 feet

Operator License No.: 30606  
Op Name: MURFIN DRILLING CO., INC.  
Address: 250 N. WATER, STE 300  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3396	0	350 SX CMT
SURF	8.625	346	0	250 SX CMT

\$110.40

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 04/26/2007 2:00 PM  
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.  
Proposal Rcvd. from: STAN FROETSCHNER Company: MURFIN DRILLING CO., INC. Phone: (785) 483-5371

Proposed  
Plugging  
Method:

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 04/26/2007 6:00 PM KCC Agent: CASE MORRIS

**Actual Plugging Report:**

Perforated at 1650'.  
Ran tubing to 1710' - pumped 330 sxs 60/40 pozmix - 10% gel cement with 400# hulls - no returns.  
Let set one hour.  
Pumped 60 sxs cement with 400# hulls - no returns.  
Pulled to 750' - circulated with 50 sxs cement.  
Tied onto casing - pumped 40 sxs cement.  
Max. P.S.I. 250#. S.I.P. 0#.  
Pumped 5 sxs cement into backside. Pressured to 500# P.S.I.  
Well has been DV'd at 200'.

**Perfs:**

Top	Bot	Thru	Comments
3118	3348		

INVOICED

DATE 6-5-07  
INV. NO. 2007061834

Remarks: QUALITY CEMENT COMPANY.

Plugged through: TBG

District: 04

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 30 2007

CONSERVATION DIVISION  
WICHITA

Signed

*Case Morris*

(TECHNICIAN)

MAY 25 2007

*[Handwritten signature]*

CITIES SERVICE OIL CO. #9 TITTEL "D" 14-15-14W  
 209 E. WILLIAM, WICHITA, KS. N/2 SE NE  
 CONTR. DUKE DRILG. CO. CTY. RUSSELL

GEOL. \_\_\_\_\_ FIELD TRAPP

E 1895 KB C/L 1/29/75 CARD ISSUED 3/13/75 IP P 34 BOPD + 117 BWPD  
 ARB 3342-48

+	+	+
+	+	+
+	+	+

API 15-167-20,720

LOG	TOPS	DEPTH	DATUM
ANL		873	1100
GR HAV		2453	- 558
TARK		2524	- 629
HEEB		3022	-1127
LANS		3088	-1193
BKC		3291	-1396
ARB		3338	-1443
LTD		3396	-1501
RTD		3397	-1502

8-5/8" 346/250sx, 5 1/2" 3396/350sx  
 DV TOOL @ 200/225sx  
 DST (1) (ARB) 3337-45/25-50-10-20,  
 REC 5' M W/LIGHT SO, SIP 774-614#,  
 FP 21-21#, 21-31#  
 DST (2) (ARB) 3343-57/30-60-30-60, REC  
 10' O, 1590' OCW (25% O), SIP 764-  
 614#, FP 103-484#, 504-614#  
 MICT - CO & PF (ARB) 12/3342-48, SWB  
 3 1/2 BW, DRY, AC 100, SWB 4.95BW, DRY,  
 POP

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS