KANSAS GORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
- HISTORY - DESCRIPTION OF WELL & I FASE

WELL HISTORY DESCRIPTION OF WELL & LEASE

Operator: License # 33365	API No. 15 - 125-31278-00-00
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	NW_NE_SW_Sec. 2 Twp. 31 S. R. 16  East West
City/State/Zip: Mission Woods, KS 66205	2046' feet from S/N (circle one) Line of Section
Purchaser:	1428' feet from E / (W) (circle one) Line of Section
Operator Contact Person: M. B. Nattrass	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3987	(circle one) NE SE NW SW
Contractor: Name: Thorton Air MAY 15 2007	Lease Name: Mick Well #: 11-2
License: 33606	Field Name: Neodesha
COMPLEMENT	Producing Formation: Cherokee Coals
Wellsite Geologist:	Elevation: Ground: 808' Kelly Bushing:
Designate Type of Completion:	Total Depth: 1144' Plug Back Total Depth: 1139'
New Well Re-Entry Workover	-
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?  ☐Yes ☑No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1139'
Operator:	feet depth to Surface w; 115 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
01/19/2007 01/22/2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-15) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes rules and regulations promulacited to reco	late the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	KCC Office Use ONLY
signature:	KCC Office Use ONLY  Letter of Confidentiality Attached
Signature:  Date: 5/15/2007	V
Signature:  Date: 5/15/2007  Subscribed and sworn to before me this	Letter of Confidentiality Attached
Subscribed and sworn to before me this	Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  RFCFIVEN
Signature:  Date: 5/15/2007	Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  KANSAS CORPORATION COMMIT