

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5210  
Name: LEBSACK OIL PRODUCTION  
Address: BOX 489  
City/State/Zip: HAYS, KS 67601

Purchaser: \_\_\_\_\_  
Operator Contact Person: WAYNE LEBSACK  
Phone: (620) 938-2396  
Contractor: Name: STERLING DRILLING  
License: 5142  
Wellsite Geologist: WAYNE LEBSACK

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
AUG. 15, 2003 AUG. 19, 2003 OCT. 6, 2003  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 009-24762-00  
County: BARTON  
C - NW - NE - Sec. 29 Twp. 19 S. R. 14  East  West  
660 feet from S  (circle one) Line of Section  
1980 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: ALDRICH Well #: 3  
Field Name: HIEZER  
Producing Formation: CHASE GROUP  
Elevation: Ground: 1897 Kelly Bushing: 1906  
Total Depth: 2350 Plug Back Total Depth: 2306  
Amount of Surface Pipe Set and Cemented at 859 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 862  
feet depth to SURFACE w/ 425 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 65,000 ppm Fluid volume 400 bbls  
Dewatering method used NATURAL, MUD SETTLED TO BASE OF PIT,  
WATER COLLECTED AT TOP OF PIT  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: BOB'S OIL SERVICE, INC.  
Lease Name: SIEKER SWD License No.: 32408  
Quarter NW Sec. 35 Twp. 19 S. R. 11 East  West  
County: BARTON Docket No.: D-26-497

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Lebsack  
Title: PRESIDENT Date: FEB. 25, 2004  
Subscribed and sworn to before me this 25 day of Feb.,  
2004  
Notary Public: D. REX CURTIS  
Date Commission Expires: \_\_\_\_\_

**D. REX CURTIS**  
Notary Public - State of Kansas  
My Appt. Expires 1-28-05

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: LEBSACK OIL PRODUCTION Lease Name: ALDRICH Well #: 3  
 Sec. 29 Twp. 19 S. R. 14 East West County: BARTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No  Cores Taken Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  DENSITY, DUAL INDUCTION AND SONIC BOND	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top)</th> <th style="text-align: left;">Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <th></th> <th></th> <th>Top Datum</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>HERINGTON</td> <td>+ 163</td> <td>1743</td> <td>+ 163</td> </tr> <tr> <td>TOWANDA</td> <td>- 37</td> <td>1869</td> <td>- 37</td> </tr> <tr> <td>NEVA</td> <td>- 339</td> <td>2242</td> <td>- 336</td> </tr> </tbody> </table>	Log Name	Formation (Top)	Depth and Datum	Sample			Top Datum	Datum	HERINGTON	+ 163	1743	+ 163	TOWANDA	- 37	1869	- 37	NEVA	- 339	2242	- 336
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	862	60/40 POZ.	425	
PRODUCTION	7 7/8	5 1/2	14.5	2350	65/35 POZ.	95	6% GEL
				AND	ASC	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	1872-78	COMMON	50	SQUEEZE

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2246-50		
3	1872-78	500 GAL. 15%	
3	1746-52	1500 GAL. 15%	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2"	2300'				
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input checked="" type="checkbox"/> Flowing & <input checked="" type="checkbox"/> Pumping				
			<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		42	10				

Disposition of Gas      METHOD OF COMPLETION      Production Interval 1746-52 & 2246-50

Vented    Sold     Used on Lease    Open Hole     Perf.    Dually Comp.     Commingled  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_