

CONFIDENTIAL

4/25/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License # 5447
 Name: OXY USA Inc.
 Address: P.O. Box 2528
 City/State/Zip: Liberal, KS 67905
 Purchaser: ONEOK
 Operator Contact Person: Rafael Bacigalupo
 Phone: (620) 629-4229
 Contractor: Name: Best Well Service
 License: 32564
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

API No. 15 - 175-21962-000
 County: Seward
SE - NW - NE - NE Sec 17 Twp. 34 S. R. 33W
460 feet from S (N) (circle one) Line of Section
800 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Brown C Well #: 4
 Field Name: Salley
 Producing Formation: Morrow/Chester
 Elevation: Ground: 2859 Kelly Bushing: 2870
 Total Depth: 6600 Plug Back Total Depth: 6250
 Amount of Surface Pipe Set and Cemented at 1735 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 3112
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

KCC
 APR 25 2007
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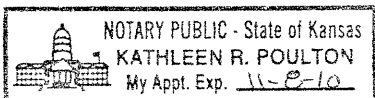
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
02/16/05 02/27/05 01/15/07
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Capital Project Date April 25, 2007
 Subscribed and sworn to before me this 25th day of April
20 07
 Notary Public: Kathleen R. Poulton
 Date Commission Expires: November 8, 2010



KCC Office Use Only

Y Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 30 2007

CONSERVATION DIVISION
 WICHITA, KS