

11/29/08

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ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser:
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3960
Contractor Name: Mokat Drilling
License: 1082 5831
Wellsite Geologist:
Designate Type of Completion:
[ ] New Well [ ] Re-Entry [ ] Workover
[ ] Oil [ ] SWD [ ] SLOW [ ] Temp. Abd.
[ ] Gas [ ] ENHR [ ] SIGW
[ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[ ] Deepening [ ] Re-perf. [ ] Conv. to Enhr./SWD
[ ] Plug Back [ ] Plug Back Total Depth
[ ] Commingled [ ] Docket No.
[ ] Dual Completion [ ] Docket No.
[ ] Other (SWD or Enhr.?) [ ] Docket No.
8/2/2006 8/4/2006 12/11/2006
Spud Date or 8/2/2006 8/4/2006 12/11/2006
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

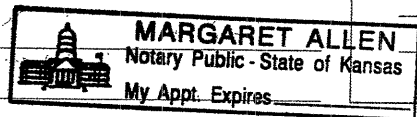
API No. 15 - 125-31165 -00-00
County: Montgomery
NE SE Sec. 21 Twp. 31 S. R. 17 [ ] East [ ] West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Blake Well #: 9-21
Field Name: Cherokee Basin Coal
Producing Formation: Cherokee Coals
Elevation: Ground: 863 Kelly Bushing:
Total Depth: 1082 Plug Back Total Depth: 1071
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [ ] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 1071
feet depth to Surface w/ 105 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MR Natrass
Title: Agent Date: 5/23/07
Subscribed and sworn to before me this 23rd day of May
20 07
Notary Public: Ms A
Date Commission Expires: 10/14/2008



KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes [ ] Date:
[ ] Wireline Log Received
[ ] Geologist Report Received
[ ] UIC Distribution